Ultrasonic Energy Meter Instruction Manual

Model: EES-301



Update	Revision	3.0.1
Record	Date	12 . 2021



Notice:

This instruction manual is appropriate for EES-301 series ultrasonic Energy Meter.

This ultrasonic Energy Meter adopts ARM.FPGA chip and low-voltage wide-pulse sending technology.

This instruction manual contains important information. Please read carefully before the operation of the Energy Meter, avoiding damaging Energy Meter and improper use.

This instruction manual will introduce how to use the Energy Meter step-by-step, including product component, installation, wiring, quick setup etc. to make it easier to operate.

Understanding more about the menu settings can fulfill your higher requirements with the Energy Meters' powerful function option and output function.



Warning

May cause injury.



Attention

May damage the flow meter.

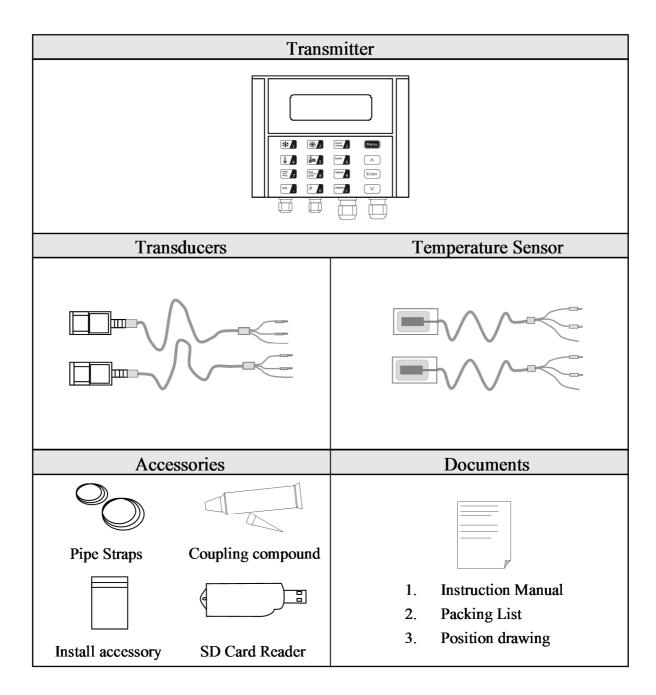
Some of the instructions may be different to the Energy Meters you purchased, depending on configuration requirements, otherwise, there is no indication about the product design and upgrade requirement in the instructions, please refer to the version number, as well as the appendix.

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Product Components

Inspection should be made before installing the Energy Meter. Check to see if the spare parts are in accordance with the packing list. Make sure that there is no damage to the enclosure due to a loose screw or loose wire, or other damage that may have occurred during transportation. Any questions, please contact your representative as soon as possible.



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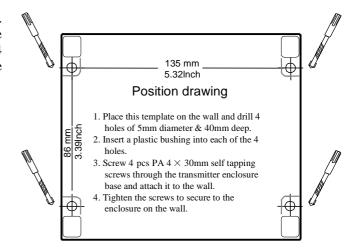
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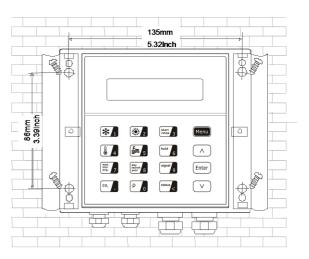
1 Transmitter Installation and Connection

1.1 Inspection prior to Transmitter Installation

You will find a "Position Drawing" in the packing. Please use it as a template in the place that you are going to install the Energy Meter. Then drill 4 installing holes at the screws position shown on the drawing with the 5.0mm drill.



Take out the enclosed screws and plastic bushings. Insert the plastic bushings into the installing holes. Put the Energy Meter to the position and screw it in.





Attention

When installing please ensure the front cover is secure and will not fall open.

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1.2 Wire Connecting

1.2.1 Power supply option

Customers should pay special attention to specify the desired power supply when wiring.

Factory standard power supply is 10~36VDC/1A max.

To ensure the transmitter can work normally, please pay attention to the followings when wiring:

Ensure that power connections are made in accordance with the specifications shown on the transmitter.

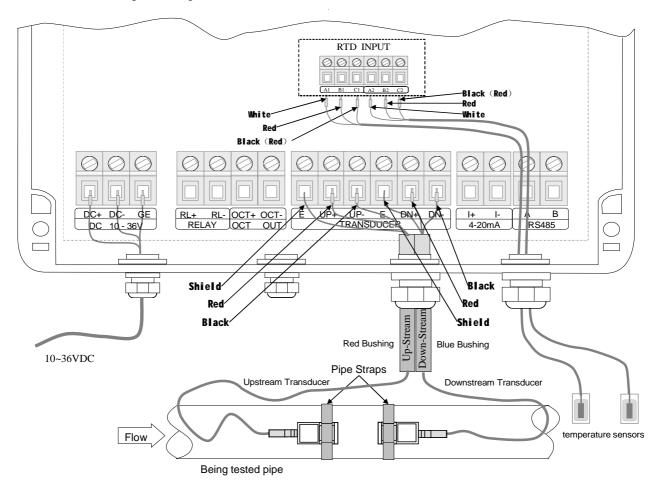
1.2.2 Transmitter Wiring

Once the electronics enclosure has been installed, the Energy Meter wiring can be connected.

Open the case, you will find the transmitter interfaces labels, from up to down, from left to right as follows:

Connect to the RTD module, Power supply, Relay output, OCT Output, Upstream transducer, Downstream transducer, 4-20mA, RS485 interface.

Refer to the below diagram for specific connection:



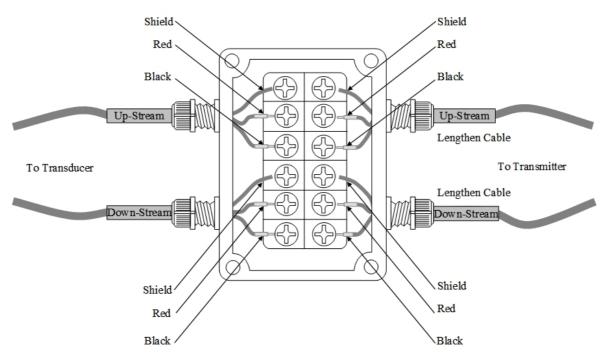
1.2.3 Lengthened Cable Method

Standard cable length of sensor is 9 meters; it can be lengthened to be 300 meters according to the actual need for fluid measurement.

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1.2.3.1 Sketch of lengthened Cable



1.2.3.2 Junction Box Requirements

The Energy Meter use sealed waterproof junction box, installing 6×2 press-connections, the recommended minimum specifications of the junction box is $115\times90\times55$ mm.

1.2.3.3 Cable Specifications

Name: Shielded Twisted Pair Multi Core Line: 0.4 mm²/radix

Administer Standard: JB8734.5 Wire Guage: AWG 20#

Diameter: Φ5 mm Core Line Color: Red and Black

Twist Line Space: 50 mm Shield Floor: 128 Intwine



Warning

Wire with power off. The flow meter must be reliable grounding before installation.

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1.3 Powering on

As soon as the Energy Meter is switched on, the self-diagnosis program will start to run. If any error is detected, an error code will display on the screen (Refer - Error Diagnoses). After that self-diagnosis, the system will run automatically according to the last input parameters.

If the installation is accomplished when system is switched on, gain adjustment can be monitored in Window M01. Generally, after the upper right corner of the display shows two steps of *I and *G, the system will activate the normal measurement condition automatically. And the upper right corner will show "*R". If the signal is not ideal, the above process may cycle several times.

If it is the first time to use or install on a new site, the customer need to input the new installation site parameters. The system will default to the last window settings and automatically display them at next power on.

1.4 Keypad Functions

This keypad is dual function keypad:

- 1. When separately pressed, is shortcut function, referring to "2. Quickly set menu instructions";
- 2. Press Menu and Number key, is Menu key, referring to"7.Menu Window Description".
- 3. Follow these guidelines when using the Energy Meter keypad (Refer to Keypad Figure):

⁰ ~ ⁹ And • To input numbers.
Backspace or delete characters to the left.
And V Return to the last menu or to open
the next menu. Acts as "+" and "-" functions when
entering numbers.

Menu Select a menu. Press this key first, input two
menu numbers and then enter the selected menu. For
example, to input a pipe outside diameter, press Menu
1 keys, where "11" is the window ID to
display the parameter for pipe outside diameter.

$[*]_1$	2	start /stop 3	Menu
4	E 5	hold 6	$\boxed{ \ \wedge \ }$
max. min. avg. 7	day month year 8	signal 9	Enter
CO ₂	ρ	status	V

1.5 Keypad Operation

The flow meter adopts the window software design to consolidate or subdivide all of the parameters entered, the instrument setup and measurement result displays into more than 100 independent windows. The operator can input parameters, modify settings or display measurement results by "visiting" a specific window. These windows are arranged by 2-digit serial numbers (including "+" sign) from 00~99, then to +0, +1, etc. Each window serial number, or so-called window ID code, has a defined meaning. For example, Window M11 indicates the parameter input for pipe outside diameter, while Window M25 indicates the mounting spacing between the transducers, etc. (Refer – Windows Display Explanations).

The keypad shortcut to visit a specific window is to press the Menu key at any time, then input the 2-digit window ID code. For example, to input or check the pipe outside diameter, just press the Menu keys for window ID code 11.

Another method to visit a particular window is to press and we keys to scroll the screen. For example, if the current window ID code is M02, press key to enter Window M01, press the button again to enter Window M00; then, press the key to back Window M01, and press the key again to enter Window M02.

Windows are separated into three types: (1) Data Type, such as M11, M12; (2) Option Type, such as M14; (3) Pure Display Type, such as M01, M00.

You can check the corresponding parameters by visiting the Data Type Windows. If you want to modify the parameters, after press $^{\text{Enter}}$, and the digits, and then press $^{\text{Enter}}$ again to confirm.

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Example1: To enter a pipe outside diameter of 219.234, the procedure is as follows:

Press Menu 1 1 keys to enter Window M11 (the numerical value displayed currently is a previous value). Now press Enter key. The symbol ">" and the flashing cursor are displayed at the left end of the second line on the Screen. Then input the value parameters 2 1 9 • 2 3 4

You can check the selected option by visiting Option Type Windows. If you want to modify it, you must press Enter first, the symbol ">" and the flashing cursor are displayed at the left of the Screen. Operator can use the and to scroll the screen and get the required value then press Enter to confirm.

For example, if the pipe material is "Stainless Steel", Press Menu 1 4 to enter Window M14, press Enter to modify the options. Select the "1. Stainless Steel" option by pressing and v, then press Enter to confirm the selection.

Pipe Outer Diameter

Pipe Material [14 >1. Stainless Steel



Attention

Generally, press Enter key first if operator wants to enter "modify" status. If the "modify" is still not possible even after pressing the Enter key, it means that system is locked by a password. To "Unlock" it, select "Unlock" in Window M47 and enter the original password.

1.6 Energy Meter Window Descriptions

These windows are assigned as follows:

- 01~08 The window is the display window. It can display instantaneous flow, positive cumulative flow, negative cumulative flow, instantaneous flow rate, date and time, instantaneous heating (cooling) cumulative energy, cumulative heating (cooling) energy, inlet and outlet water temperature, temperature difference, and daily flow.
- 10~29 Initial Parameter Setup: to enter pipe outside diameter, pipe wall thickness, fluid type, transducer type, transducer mounting method and spacing, etc.
- 30~38 Flow Units Options: to select the flow unit such as cubic meter, liter or other units, can turn totalizers on/off and reset totalizers, etc.
- 40~49 Setup options: Scaling factor, system lock (Window M47), etc.
- 55~89 Input and output setup: date and time, ESN, communication baud rate setting, etc.
- 90~98 Diagnoses: Signal strength and signal quality (Window M90), TOM/TOS*100 (Window M91), flow sound velocity (Window M92), total time and delta time (Window M93), Reynolds number and factor (Window M94), etc.
- +0~+5 Appendix: power on/off time, total working hours, on/off times and a single-accuracy function calculator.



Attention

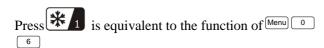
The other windows for hardware adjustment are reserved by the manufacturer.

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2 Pipe Parameter Entry Shortcuts

2.1 Dual function keys menu description



Display instantaneous cooling energy/cumulative cooling energy

Press is equivalent to the function of Menu 0

Display instantaneous heating energy/cumulative heating energy

Press start stop 3, show energy cumulative energy's on/off in order

Pressing 4 is equivalent to the function of Menu

Display water inlet temperature, outlet water temperature and temperature difference

Pressing is equivalent to the function of Menu

Display instantaneous flow and positive totalizer

Press and display or keep instantaneous heating(cooling) energy and cumulative heating(cooling) energy in order

Press and display the max/min/average value of instantaneous in order

Press and display cumulative energy of The DAY/MONTH/YEAR in order

Pressing is equivalent to the function of Menu

Display signal strength and signal quality

Press and display carbon emission

Press and display energy consumption per square

EFR 0.0000 KW *R ENT 0x1 KWh

EFR 0.0000 KW *R EPT 0x1 KWh

Timing 600 sec ON 0.060 kwh

In-Out-Delta C [07 6.21 8.21 - 2.00

Flow 0.1129m3/h *R POS 101x1 m3

EFR 0.0000 KW *R ENT 0x1 KWh

EFR Max. 0.03 KW

Day Totalizer 0.00 KWh

Strength+Quality [90 UP: 0.0 DN: 0.0 Q=00

Carbon Emissions 2.1360 t/h

Energy Per m2 0.0000 KW/m2

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*R----[08 System Normal

Display system error code

2.2 Examples

For example, measuring the diameter of 219mm and pipe wall thickness of 6mm, measuring medium is water, Pipe Material is carbon steel, No Liner, can be operated as follows:

Step1. Pipe	outside diameter:
ъ	Monu 1 1

Press Menu 1 1 keys to enter Window M11, and enter the pipe outside diameter, and then press the Enter key to confirm.

Pipe Outer Diameter 219.00 mm

Step2. Pipe wall thickness

Press the Menu 1 2 key to enter Window M12, and enter the pipe wall thickness, and press the Enter key to confirm.

Pipe Wall Thickness 6.00 mm

Step3. Pipe Material

Press the Menu 1 4 keys to enter Window M14, press the Enter key, press the or or key to select Pipe Material, and press the Enter key to confirm.

Pipe Material [14] 0. Carbon Steel

Step4. Transducer type

(The transmitter is available for various transducer types.)

Press the Menu 2 3 key to enter M23, and then press Enter, next press or v to select flow transducer type1. CP037, finally press Enter to confirm.

Transducer Type [23 1. CP037

Step5. Transducer mounting methods

Press the Menu 2 4 key to enter Window M24, press the Enter key, press the or wkey to select transducer-mounting method, and press the Enter key to confirm.

Transducer Mounting O. V

Step6. Adjust Transducer spacing

Press the Menu 2 5 key to enter Window M25, accurately install the transducer according to the displayed transducer mounting spacing and the selected mounting method (Refer to Installing the Transducers in this chapter).

Transducer Spacing 179.55 mm

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Step7. Display measurement result

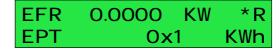
Press the Menu 0 1 keys to enter Window M01 to display measurement result. (Base on the actual measurement)

Flow 0.1129m3/h *R Vel 1.0415m/s

Step 8. Display heating energy measurement results

Press Menu o 5 to eneter into M05 and display heating measurement result. (Subject to actual measurement). The default unit is KW.

Enter M84 to change the instantaneous heating (cooling) energy unit, M85 to change the cumulative heating (cooling) energy unit, M87 to change heating (cooling) energy accumulation switch, M88 to change the heating (cooling) energy multiplication factor, and M89 to clear the accumulator of heating (cooling) energy.



Step 9. Display cooling energy measurement results

Press Menu 0 6 to enter into M06 and display cooling energy measurement result. (Subject to actual measurement). The default unit is KW.

Enter M84 to change the instantaneous heating (cooling) energy unit, M85 to change the cumulative heating (cooling) energy unit, M87 to change heating (cooling) energy accumulation switch, M88 to change the heating (cooling) energy multiplication factor, and M89 to clear the accumulator of heating (cooling) energy.

EFR 0.0000 KW *R ENT 0x1 KWh

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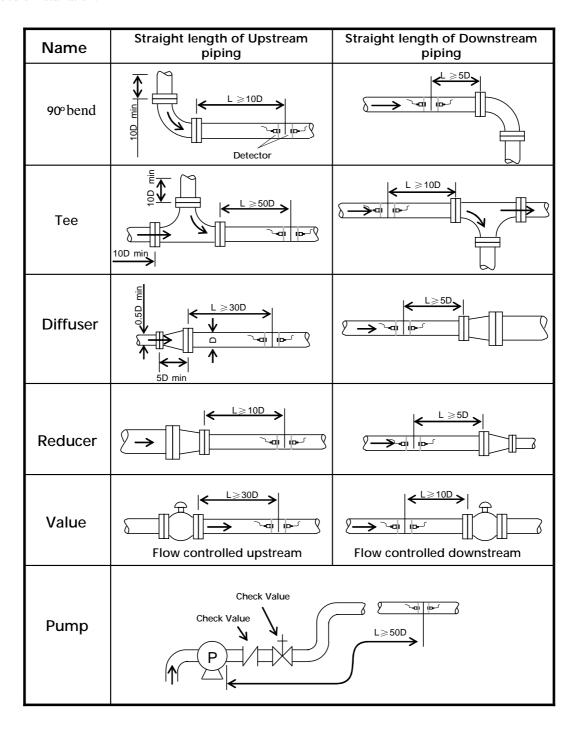


3 Measurement Site Selection

When selecting a measurement site, it is important to select an area where the fluid flow profile is fully developed to guarantee a highly accurate measurement. Use the following guidelines to select a proper installation site:

Choose a section of pipe that is always full of liquid, such as a vertical pipe with flow in the upward direction or a full horizontal pipe.

Ensure enough straight pipe length at least equal to the figure shown below for the upstream and downstream transducers installation.



Ensure that the pipe surface temperature at the measuring point is within the transducer temperature limits.

Consider the inside condition of the pipe carefully. If possible, select a section of pipe where the inside is free of excessive corrosion or scaling.

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4 Transducer Installation

4.1 Installing the transducers

Before installing the transducers, clean the pipe surface where the transducers are to be mounted. Remove any rust, scale or loose paint and make a smooth surface. Choose a section of sound conducting pipe for installing the transducers. Apply a wide band of sonic coupling compound down the center of the face of each transducer as well as on the pipe surface, ensure there are no air bubbles between the transducers and the pipe wall, and then attach the transducers to the pipe with the straps provided and tighten them securely.

Note:

The two transducers should be mounted at the pipe's centerline on horizontal pipes.

Make sure that the transducer mounting direction is parallel with the flow.

During the installation, there should be no air bubbles or particles between the transducer and the pipe wall. On horizontal pipes, the transducers should be mounted in the 3 o'clock and 9 o'clock positions of the pipe section in order to avoid any air bubbles inside the top portion of the pipe. (Refer to Transducer Mounting). If the transducers cannot be mounted horizontally symmetrically due to limitation of the local installation conditions, it may be necessary to mount the transducers at a location where there is a guaranteed full pipe condition (the pipe is always full of liquid).

4.1.1 Transducer Spacing

After entering the required parameters, the spacing between the ENDS of the two transducers is considered as the standard transducer spacing (Refer to Top View on transducer mounting methods). Check the data displayed in Window M25 and space the transducers accordingly.

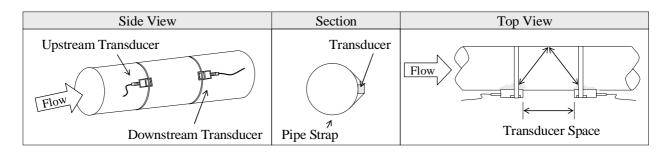
4.1.2 Transducer Mounting Methods

Three transducer mounting methods are available. They are respectively: V method, Z method and N method. The V method is primarily used on small diameter pipes (DN100 \sim 300mm, 4" \sim 12"). The Z method is used in applications where the V method cannot work due to poor signal or no signal detected. In addition, the Z method generally works better on larger diameter pipes (over DN300mm, 12") or cast iron pipes.

The N method is an uncommonly used method. It is used on smaller diameter pipes (below DN50mm, 2'').

4.1.3 V Method

The V method is considered as the standard method. It usually gives a more accurate reading and is used on pipe diameters ranging from 25mm to 400mm (1 " ~ 16 ") approximately. Also, it is convenient to use, but still requires proper installation of the transducers, contact on the pipe at the pipe's centerline and equal spacing on either side of the centerline.



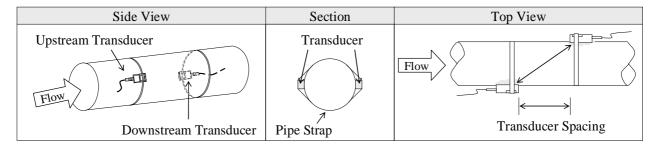
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4.1.4 Z Method

The signal transmitted in a Z method installation has less attenuation than a signal transmitted with the V method when the pipes are too large, there are some suspended solid in the fluid, or the scaling and liner are too thick . This is because the Z method utilizes a directly transmitted (rather than reflected) signal which transverses the liquid only once.

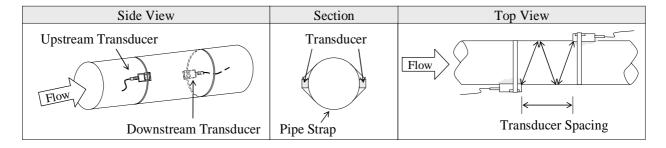
The Z method is able to measure on pipe diameters ranging from 100mm to 800mm ($4'' \sim 32''$) approximately. Therefore, we recommend the Z method for pipe diameters over 300mm (12'').



4.1.5 N Method (not commonly used)

With the N method, the sound waves traverse the fluid three times and bounce twice off the pipe walls. It is suitable for small pipe diameter measurement.

The measurement accuracy can be improved by extending the transit distance with the N method (uncommonly used).



4.2 Transducer Mounting Inspection

Check to see if the transducer is installed properly and if there is an accurate and strong enough ultrasonic signal to ensure proper operation and high reliability of the transducer. It can be confirmed by checking the detected signal strength, total transit time, delta time as well as transit time ratio.

The "mounting" condition directly influences the flow value accuracy and system long-time running reliability. In most instances, only apply a wide band of sonic coupling compound lengthwise on the face of the transducer and stick it to the outside pipe wall to get good measurement results. However, the following inspections still need to be carried out in order to ensure the high reliability of the measurement and long-term operation of the instrument.

4.2.1 Signal Strength

Signal strength (displayed in Window M90) indicates a detected strength of the signal both from upstream and downstream directions. The relevant signal strength is indicated by numbers from 00.0~99.9. 00.0 represents no signal detected while 99.9 represents maximum signal strength.

Normally, the stronger the signal strength detected, the longer the operation of the instrument reliably, as well as the more stable the measurement value obtained.

Adjust the transducer to the best position and check to ensure that enough sonic coupling compound is applied adequately during installation in order to obtain the maximum signal strength.

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System normally requires signal strength over 60.0, which is detected from both upstream and downstream directions. If the signal strength detected is too low, the transducer installation position and the transducer mounting spacing should be re-adjusted and the pipe should be re-inspected. If necessary, change the mounting method to be Z method.

4.2.2 Signal Quality (Q value)

Q value is short for Signal Quality (displayed in Window M90). It indicates the level of the signal detected. Q value is indicated by numbers from 00~99. 00 represents the minimum signal detected while 99 represent the maximum.

Normally, the transducer position should be adjusted repeatedly and coupling compound application should be checked frequently until the signal quality detected is as strong as possible.

4.2.3 Total Time and Delta Time

"Total Time and Delta Time", which displays in Window M93, indicates the condition of the installation. The measurement calculations in the Energy Meter are based upon these two parameters. Therefore, when "Delta Time" fluctuates widely, the flow and velocities fluctuate accordingly, this means that the signal quality detected is too poor. It may be the resulted of poor pipe-installation conditions, inadequate transducer installation or incorrect parameter input.

Generally, "Delta Time" fluctuation should be less than $\pm 20\%$. Only when the pipe diameter is too small or velocity is too low can the fluctuation be wider.

4.2.4 Transit Time Ratio

Transit Time Ratio indicates if the transducer mounting spacing is accurate. The normal transit time ratio should be 100+/-3 if the installation is proper. Check it in Window M91.

Attention

If the transit time ratio is over 100±3, it is necessary to check:



- (1) If the parameters (pipe outside diameter, wall thickness, pipe material, liner, etc.) have been entered correctly,
- (2) If the transducer mounting spacing is accordance with the display in Window M25,
- (3) If the transducer is mounted at the pipe's centerline on the same diameter,

If the scale is too thick or the pipe mounting is distorted in shape, etc.

4.2.5 Warnings

- (1) Pipe parameters entered must be accurate; otherwise the Energy Meter will not work properly.
- (2) During the installation, apply enough coupling compounds in order to stick the transducers onto the pipe wall. While checking the signal strength and Q value, move the transducers slowly around the mounting site until the strongest signal and maximum Q value can be obtained. Make sure that the larger the pipe diameter, the more the transducers should be moved.
- (3) Check to be sure the mounting spacing is accordance with the display in Window M25 and the transducer is mounted at the pipe's centerline on the same diameter.
- (4) Pay special attention to those pipes that formed by steel rolls (pipe with seams), since such pipe is always irregular. If the signal strength is always displayed as 0.00, that means there is no signal detected. Thus, it is necessary to check that the parameters (including all the pipe parameters) have been entered accurately. Check to be sure the transducer mounting method has been selected properly, the pipe is not worn-out, and the liner is not too thick. Make sure there is indeed fluid in the pipe or the transducer is not too close to a valve or elbow, and there are not too many air bubbles in the fluid, etc. With the exception of these reasons, if there is still no signal detected, the measurement site has to be changed.

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- (5) Make sure that the Energy Meter is able to run properly with high reliability. The stronger the signal strength displayed, the higher the Q value reached. The longer the Energy Meter runs accurately, the higher the reliability of the flow rates displayed. If there is interference from ambient electromagnetic waves or the signal detected is too poor, the flow value displayed is not reliable; consequently, the capability for reliable operation is reduced.
- (6) After the installation is complete, power on the instrument and check the result accordingly.

5 Temperature Sensor Installation

Standard configuration PT1000 temperature sensor.

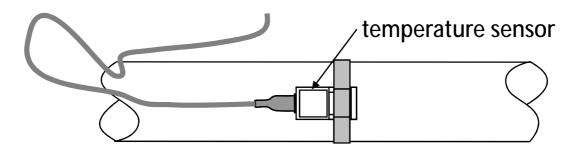
Before the temperature sensor transducer is installed, it is necessary to select the appropriate measuring point to ensure the accuracy of measurement.

5.1 Selection of measuring point

The installation position of the temperature sensor shall be selected according to the following principles:

- 1. The installation position of the temperature sensor shall be selected at the place with sensitive and representative medium temperature change, not near the resistance parts such as valves, welds and the dead angle of medium flow rate.
- 2. Installed in a place convenient for operation and maintenance.
- 3. The temperature of the measured fluid does not exceed the rated working temperature, and the working temperature range of the temperature sensor is 0-100 °C.
- 4. The installation of the temperature sensor shall not affect the installation of the ultrasonic sensor because it will become a resistance part for the fluid in the pipeline after the temperature sensor is installed, which will cause turbulence of the fluid flow). It shall be installed downstream of the ultrasonic sensor.

5.2 Installation of temperature sensor



Before installing the clamp on temperature sensor, the area to be installed on the surface of the pipeline shall be cleaned and the rust and paint shall be removed, and then the clamp on temperature sensor shall be tightly bound on the pipe wall. Note that the water inlet temperature sensor is installed on the water inlet pipe wall, and the water outlet temperature sensor is installed on the water outlet pipe wall.

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6 Operating Instructions

6.1 System Normal Identification

Press the Menu 8 keys. If the letter "*R" displays on the screen, it indicates system normal.

If the letter "G" is displayed, it indicates that system is adjusting the signal gain prior to the measurement. Also, it means system normal. Only when the adjustment takes too long(>2min) without stopping can system be identified as abnormal.

Letter "I" indicates no signal is being detected. Check the transducer wiring connections are correct, the transducers are installed firmly, etc.

6.2 Zero Set Calibration

Once zero flow occurs, a zero point may indicate on each measuring instrument, but the displayed measuring value is not equal to "0", this value indicates "Zero". To any measuring instrument, the smaller the "Zero" is, the better the quality is. Conversely, if the Zero is too big, that indicates the quality of the instrument is poor.

If the zero set point is not at true zero flow, a measurement difference may occur. The smaller the physical measurement capacity is, the larger the measurement difference from the zero point will exist. Only when zero point reduced to a definite degree, as compared with the physical measurement capacity, can the measuring difference from zero point be ignored.

For an ultrasonic Energy Meter, the measurement difference from zero point cannot be ignored at low flow. It is necessary to perform a static zero set calibration to improve low flow measurement accuracy.

Press Window M42 to set the Zero, press Enter first, and then wait the readings display is finished. If this is carried out with flow, the flow will be displayed as "0", M43 can help to restore settings.

6.3 Scale Factor

Scale factor refers to the ratio between "actual value" and "reading value". For example, when the measurement and is 2.00, and it is indicated as 1.98 on the instrument, the scale factor reading is 2/1.98. This means that the best scale factor constant is 1.

However, it is difficult to keep the scale factor as "1" on the instrument especially in batch productions. The difference is called "consistency".

During operation, there still exists possible difference in pipe parameters, etc. The "scale factor" may be necessary when used on different pipes. Thus, scale factor calibration is specially designed for calibrating the differences that result from application on different pipes. The scale factor entered must be one that results from actual calibration. The scale factor can be input in Window M45.

6.4 System Lock

System lock is readable but not modifiable to prevent operation error due to unauthorized tampering by unauthorized personnel.

Press the Menu 4 7 keys, if displays "Unlock" on the screen, then press the Enter key, enter 6 numerically long password, and then press the Enter key to confirm.

Unlock it by using the selected password only. Press $\frac{\text{Menu}}{4}$, if "lock" is displayed on the screen, then press the $\frac{\text{Enter}}{7}$ key and enter the correct password, then press $\frac{\text{Enter}}{7}$ to confirm.

Keep the password in mind or recorded in a safe place, otherwise the instrument cannot be used.

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6.5 Frequency Output

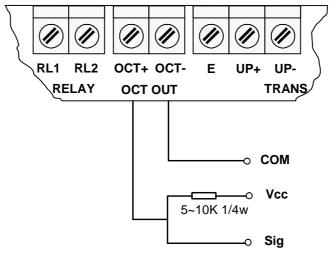
The Energy Meter is provided with a frequency output transmitter function. The high or low frequency output displayed indicates the high or low flow rate reading. The user can reset the frequency output as well as flow rate as his requirements.

For example: if a pipe flow range is $0\sim3000\text{m}^3/\text{h}$, the relative frequency output required is $0\sim5000\text{Hz}$, and the configuration is as follows:

In Window M68 (low limit frequency output flow value), input 0;

In Window M69 (high limit frequency output flow value), input 3000;

Typical OCT Output wiring diagram as below:



OCT Output Wiring Diagram

6.6 Totalizer Pulse Output

The heating (cooling) meter can generate a cumulative pulse output to the external counting device for every unit flow through the heating (cooling) meter.

The accumulated pulse can only be output through hardware OCT or relay. Therefore, the hardware OCT or relay must be set accordingly (see M78, M79). For example: if you want to use OCT to output positive cumulative pulses, each pulse represents a flow of 0.1m3, kindly set the following:

- 1. Select the cumulative flow unit in the M33: "Cubic Meters (m3)";
- 2. Set the pulse single quantity to 0.1 in M53;
- 3. Select in M78: "1. Net cumulative pulse output"

For details, please refer to 7.2 menu detailed explanation. MENU 53 and MENU 54 can realize the cumulative pulse output of flow or heating (cooling) energy.



Attention

The pulse period is at least 200ms, that is, the maximum of 5 pulses are output per second. Therefore, the value needs to be adjusted according to the actual situation. For example, if the set value is 1.20, then the instantaneous value must not exceed 5*1.2=6, that is, it must not exceed 6 units per second.

6.7 4~20mA Current Loop Output Verification (Optional)

Processing a current loop output exceeding an accuracy of 1%, the Energy Meter is programmable and configurable with multiple output modes such as flow rate or fluid velocity. Select in Window M55. For details, please refer to "Windows Display Explanations".

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In Window M56, enter a 4mA flow rate or fluid velocity value. Enter the 20mA flow rate or fluid velocity value in Window M57. For example, if the flow range in a specific pipe is 0~1000m3/h, enter 0 in Window M56 and 1000 in Window M57.

Calibrating and testing the current loop is performed in Window M58. Complete the steps as follows:

Press Menu 5 8 Enter, move or v to display "0mA", "4mA", "8mA", "12mA", "16mA", "20mA" readings, connect an ammeter to test the current loop output and calculate the difference. Calibrate it if the difference is within tolerance. If the difference is without tolerance, refer to the "Analog Output Calibration" to calibrate the current loop.

Check the present current loop output in Window M59 as it changes along with change in flow.

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6.8 Recover the Factory Default

Press Menu 3 7 Enter keys to Window m37, press or v key to choose "Reset" keys to recover the factory default.

6.9 4~20mA Analog Output Calibration



Note

Each Energy Meter has been calibrated strictly before leaving factory. It is unnecessary to carry through this step except when the current value (detected while calibrating the current loop) displayed in Window M58 is not identical with the actual output current value.

The hardware detect window must be activated prior to calibration the Analog Output. The procedure is as follows:

Press Menu v 0 Enter enter password "115800", then press Enter to activate the detect menu. With no effect to next power on, this window will close automatically as soon as the power is turned off.

Press v to calibrate the current loop 4mA output. Use an ammeter to measure the current loop output current. At the same time, press v to adjust the displayed numbers. Watch the ammeter until it reads 4.00. Stop at this point, the 4mA has been calibrated.

Then, press Enter to calibrate the current loop 20mA output. The method is the same as 4mA calibration.

The results are automatically saved in EEPROM and won't lose when power off.

6.10ESN

We provide the Energy Meter with a unique electronic serial number to identify each Energy Meter for the convenience of the manufacturer and customers. The ESN is able to be viewed in Window M61.



Attention

Other Operation refers to "7.2 Windows Display Explanations".

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7 Windows Display Explanations

7.1 Windows Display Codes

Flo	Flow Totalizer Display		
00	Flow Rate/Net Total		
01	Flow Rate/Velocity		
02	Flow Rate/POS Totalizer		
03	Flow Rate/NEG Total		
04	Date Time/Flow Rate		
05	Instantaneous Heat Capacity / Totalizer Heat Capacity		
06	Instantaneous Cool Capacity/ Totalizer Cool Capacity		
07	Inlet Water Temp/ Outlet Water Temp / Delta Temp.		
08	System Error Codes		
09	POS Flow Today		
Init	ial Parameter setup		
11	Pipe Outer Diameter		
12	Pipe Wall Thickness		
14	Pipe Material		
23	Transducer Type		
24	Transducer Mounting Method		
25	Transducer Spacing		
26	Parameters Setups		
27	Cross-sectional Area		
28	Holding with Poor Sig		
29	Empty Pipe Setup		
Flo	Flow Units Options		

, (ucs			
	30	Metric system Units		
	31	Flow Rate Units		
	32	Totalizer Flow Units		
	33	Totalizer Multiplier		
	35	POS Totalizer		
	36	NEG Totalizer		
	37	Totalizer Reset		
	38	Manual Totalizer		
	Setu	up Options		
	40	Damping		
	41	Low Flow Cutoff Value		
	42	Set Static Zero		
	43	Reset Zero		
	44	Manual Zero Point		
	45	Scale Factor		
	46	Network identifying address code		
	47	System Lock		
	Inp	ut and output setup		
	53	Single flow pulse		
	54	Heat (cold) single pulse		
	55	CL Mode Select		
	56	CL 4mA Output Value		
	57	CL 20mA Output Value		
	58	CL Check		
	59	CL Current Output		

60	Date and Time
61	ESN
62	Serial Port Parameter
67	FO Frequency Range
68	Low FO Flow Rate
69	High FO Flow Rate
70	LCD Backlit Option
72	Working Timer
73	Alarm #1 Low Value
74	Alarm #1 High Value
75	Alarm #2 Low Value
76	Alarm #2 High Value
77	Beeper Setup
78	OCT Output Setup
79	Relay Output Setup
82	Date Totalizer
83	Automatic Correction
Ene	ergy Calculation Methods
84	Energy Units Options
85	Cumulative energy unit Options
86	Delta Temperature Sensitivity Settings
87	Energy Totalizer ON/OFF
88	Energy Totalizer Multiplier
89	Reset Energy Totalizer

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Diagnoses		
90	Signal Strength and Quality	
91	TOM/TOS*100	
92	Fluid Sound Velocity	
93	Total Time and Delta Time	
94	Reynolds Number and Factor	
97	Transducer Spacing correction selection	

98	Transducer Mounting Position Options		
App	Appendix		
+0	Last Power Off Time and Flow Rate		
+1	Total Working Hours		
+2	Last Power Off Time		
+3	Last Flow Rate		
+4	Total Power Off Times		

-0	Hardware Adjusting Entry
-1	Temperature Calibration
-2	WIFI distribution network and state display
-3	Set the storage interval of the SD card

NOTE: The other menu features are retained by manufacturers and the windows in gray background are optional functions.

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7.2 Display Explanation

Menu 0 0

Display Flow Rate/Net Total

Note: under the premise of not manually clearing the net accumulation, it will be automatically cleared when the net accumulation reaches 2000000000.

Flow 0.1154m3/h *R NET 0x1m3

Menu 0 1

Display Flow Rate and Velocity.

Flow 0.1129m3/h Vel 1.0415m/s *R

Menu 0 2

Flow Rate / POS Totalizer

Display Flow Rate and POS Totalizer.

Select the POS Totalizer units in Window M31.

If the POS Totalizer has been turned off, the POS

Totalizer value displayed is the total prior to its turn off.

Note: under the premise of not manually clearing the positive accumulation, it will be automatically cleared when the positive accumulation reaches 2000000000.

Flow 0.1129m3/h *R POS 0x1m3

Menu 0 3

Flow Rate/NEG Total

Display Flow Rate and NEG Totalizer.

Select the NEG Total units in Window M31.

If the NEG Total has been turned off, the NEG Totalizer value displayed is the total prior to its turn off

Note: under the premise of not manually clearing the negative accumulation, it will be automatically cleared when the negative accumulation reaches -2000000000.

Flow 0.1120m3/h *R NEG 0x1m3

Menu 0 4

Date Time / Flow Rate

The time setting method can be found in Window M60.

2021-01-09 15:12:19 Flow 0.2586 m3/h *R

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KW

KWh

0x1





Heat Capacity / Totalizer Heat Capacity

Display Instantaneous Heat Capacity and Totalizer Heat Capacity.

Net Energy Totalizer: E.T; Instantaneous Energy: EFR.

Note1: when the instrument is named energy meter:

Heat Capacity: "[P", Cool Capacity: "[N".

Note2: Under the premise that the heat accumulation is not manually cleared, the heat accumulation will be automatically cleared when the accumulation reaches 2000000000.

EFR 0.0000 KW *R EPT 0x1 KWh

Menu 0 6

Cool Capacity / Totalizer Cool Capacity

Display Instantaneous Cool Capacity and Totalizer Cool Capacity.

Note: Under the premise that the heat accumulation is not manually cleared, the heat accumulation will be automatically cleared when the accumulation reaches 2000000000.

Menu 0 7

<u>Inlet Water Temp / Outlet Water Temp / Delta Temp</u>

Display Inlet Water Temperature, Outlet Water Temperature and Delta Temperature.

I n-Out-Delta C [07 6.21 8.21 -2.00

0.0000

EFR

Menu 0 8

System Error Codes

Display the Working Condition and the System Error Codes. More than one error code can occur at the same time.

The explanations of error codes and detailed resolution methods can be found in "Error Diagnoses"

*R-----[08 System Normal

Menu 0 9

POS Flow Today

Display POS Flow Today.

POS Flow Today [09 Ox1 m3

Menu 1 1

Pipe Outer Diameter

Enter the pipe outside diameter

The pipe outside diameter must ≤ 1250 mm.

Pipe Outer Diameter 50.00 mm

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	$\overline{}$	
Menu	1	2

Pipe wall thickness

Pipe Wall Thickness 4.00 mm

Menu 1 4	
----------	--

Pipe Material

Enter pipe material. The following options are available (by \(\sigma \), \(\cup \) buttons):

0. Carbon Steel	5. PVC
1. Stainless Steel	6. Aluminum
2. Cast Iron	7. Asbestos
3. Ductile Iron	8. Fiber Glass-Epoxy
4. Copper	

Pipe Material [14 0. Carbon Steel

2	3
	2

Transducer Type

- 0. Standard(clamp-on type transducer)
- 1. CP037(CP series clamp-on type transducer)
- 2. Plug-in-W211(W211 type insertion transducer)

Transducer Type [23 1. CP037

Menu 2 4

Transducer Mounting

Four mounting methods are available:

- 0. V
- 1. Z
- 2. N

Menu 2 5

Transducer Spacing

The operator must mount the transducer according to the transducer spacing displayed (be sure that the transducer spacing must be measured precisely during installation). The system will display the data automatically after the pipe parameter had been entered. Transducer Mounting 0. V

Transducer Spacing 159.86 mm

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Initial Parameter Setups and Save

Load and save the parameters. 4 different sets of setup conditions/groups are available to load and save by three methods

- 0. Entry to Save
- 1. Entry to Load
- 2. To Browse

Select "Entry to Save", press Enter. An ID code and the original parameters are displayed in the window. Press UP or DOWN ARROW to move the ID code, then press the Enter key again to save the current parameter in the current ID room. When selecting "Entry to Load", press ENT, and the system will read and calculate the parameters automatically and display the transducer mounting spacing in Window M25.

Related parameters include the setting parameters of M11 - M24.

Menu 2 7

Cross-sectional Area

Menu 2 8

Holding with Poor Sig

Select "Yes" to hold last good flow signal displayed if the Energy Meter experiences a poor signal condition. This function will allow to calculate flow totalizer data without interruption. Select "NO", instead.

Menu 2 9

Empty Pipe Setup

This parameter is used to overcome the possible problems that usually show up when the pipe being measured is empty. Since signals can be transmitted through the pipe wall, the flow meter may still read a flow while measuring an empty pipe. To prevent this condition from happening, you can specify a value. When the signal quality falls below this value, the measurement stops automatically. If the flow meter is already able to stop measuring when the pipe is empty, a value in the range of 30 to 40 should also be entered in this window to ensure no measurement when the pipe is empty.

Parameter Setups [26 O.Entry to SAVE

Cross-sectional Area 31415.9 mm2

Holding with PoorSig NO

Empty Pipe Setup [29 O

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Measurement Units Options

Select the measurement unit as follows:

- 0. Metric
- 1. English

Menu 3 1

Flow Rate Units Options

The following flow rate units are available:

0. n	n3	Cubic	Meters
0. n	n3	Cubic	Meters

1. 1 Liters

2. gal USA Gallons

3. ig Imperial Gallons

4. mg Million Gallons

5. cf Cubic Feet

6. bal USA Barrels

7. ib Imperial Barrels

8. ob Oil Barrels

The following time units are available:

Menu 3 2

Totalizer Units Options

Select totalizer units. The available unit options are as same as those found in Window M31. The user can select units as their requirement. Factory default is Cubic Meters.

Menu 3 3

Totalizer Multiplier Options

The totalizer multiplier will affect the display mode of flow cumulant (positive, negative, net) and the output cumulant mode of RS485 MODBUS. The following options are available:

- 0. x 0.001 (1E-3)
- 1. x 0.01
- 2. x 0.1
- 3. x 1
- 4. x 10
- 5. x 100
- 6. x 1000
- 7. $\times 10000(1E+4)$

Factory default factor is x1

Measurement Units In O. Metric

> / Day / Hour / Min / Sec

Factory default is Cubic Meters/hour

Flow Rate Units [31 m3/h

Totalizer Units [32 O. Cubic Meter (m3)

Totalizer Multiplier 0. x0.001(1E-3)

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Menu 3 5

ON/OFF POS Totalizer

ON/OFF POS Totalizer. "ON "indicates the Energy Meter starts to totalize the value. When it is turned off, the positive totalizer displays in Window M02 will not change. Factory default is "ON".

POS Totalizer [35 ON

Menu 3 6

ON/OFF NEG Totalizer

ON/OFF NEG Totalizer. "ON "indicates the Energy Meter starts to totalize the value. When it is turned off, the negative totalizer displays in Window M03 will not change. Factory default is "ON".

NEG Totalizer [36 ON

Menu 3 7

Totalizer Reset

Totalizer reset; all parameters are reset. Press Enter; press or varrow to select corresponding options. And then press Enter to clear ZERO. The following options are available:

- 0.None:No reset:
- 1.All:Reset all totalizers;
- 2.NET Totalizer Reset:
- 3.POS Totalizer Reset:
- 4.NEG Totalizer Reset;
- 5.Reset:back to the factory default

If the user wants to delete all the already set parameters and set back to the factory default, select reset in this window and then the Energy Meter will reset to be the factory default automatically. Totalizer Reset? [37 Selection



Attention

This operation will delete the entire user's data(In addition to the cumulatant, power off record, installation point parameters) and reset as the factory default. Please consider carefully before taking this operation.

Menu 3 8

Manual Totalizer

The manual totalizer is a separate totalizer. Press to start, and press Enter to stop it. It is used for flow measurement and calculation.

Manual Totalizer [38 Press ENT When Ready

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Menu 4 0

Damping Factor

The damping factor ranges from $0\sim99$ seconds. 0 indicates no damping; 99 indicates the maximum damping.

The damping function will stabilize the flow display. Its principle is the same as that in a single-section RC filter. The damping factor value corresponds to the circuit time constant. Usually a damping factor of 3 to 10 is recommended in applications.

Menu 4 1

Low Flow Cut off Value

Low Flow Cut off is used to make the system display as "0" value at lower and smaller flows to avoid any invalid totalizing. For example, if the cutoff value is set as 0.03, system will take all the measured flow values below ± 0.03 as "0". Usually 0.03 is recommended in most applications.

Menu 4 2

Set Static State Zero

When fluid is in the static state, the displayed value is zcalled "Zero Point". When "Zero Point' is not at zero in the Energy Meter, the difference is going to be added into the actual flow values and measurement.

Differences will occur in the Energy Meter.

Setting zero must be carried out after the transducers are installed and the flow inside the pipe is in the absolute static state. Thus, the "Zero Point" resulting

Menu 4 3

Reset Zero

Select "YES"; reset "Zero Point" which was set by the user.

Menu 4 4

Manual Zero Point

This method is not commonly used. It is only suitable for experienced operators to set zero under conditions when it is not preferable to use other methods. Enter the value manually to add to the measured value to obtain the actual value. For example:

Actual measured value = 250 m3/H

Actual measured value = 10 m3/H

Energy Meter Display = 240 m3/H

Damping [40 10 sec

Low Flow Cutoff Val. 0.030 m/s

Set Zero [42 Press ENT When Ready

Reset Zero [43 NO

Normally, set the value as "0".

Manual Zero Point [44 0 m3/h

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Menu 4 5

Scale Factor

The scale factor named as instrument K factor is used to modify the measurement results. The user can enter a numerical value according to the actual calibration results.

Scale Factor [45]

Menu 4 6

Network IDN

Input system identifying code, these numbers can be selected from 1~247 are reserved.

System IDN is used to identify the Energy Meter to a network.

Network IDN [46 88

Menu 4 7

System Lock

Lock the instrument, Once the system is locked, any modification to the system is prohibited, but the parameter is readable. "Unlock" using your designated password. The password is composed of 6 numbers.

System Lock [47
***** Unlock *****

Menu 5 3

Single flow pulse

Set the single flow pulse, that is, how much accumulated flow is represented by each rising edge pulse output;

Note: The pulse period is at least 200ms, that is, a maximum of 5 pulses are output per second. Therefore, the value needs to be adjusted according to the actual situation. For example, if the set value is 1.20, then the instantaneous value must not exceed 5*1.2=6, that is, it must not exceed 6 units per second. Cumulative unit can be changed in MENU 32.

This setting is related to OCT, select 1. NET Int Pulse toutput cumulative pulse in MENU 78.

This setting is related to the relay, select 3.NET Int Pulse output cumulative pulse in MENU 79.

Single Pulse Flow 1.20 m3

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Menu 5 4

Heat (cold) single pulse

Set heat (cold) single pulse, that is, how much accumulated heat (cold) is represented by each rising edge pulse;

Note: The pulse period is at least 200ms, that is, a maximum of 5 pulses are output per second. Therefore, the value needs to be adjusted according to the actual situation. For example, if the set value is 3.60, then the instantaneous value must not exceed 5*3.6=18, that is, it must not exceed 18 units per second. Cumulative unit can be changed in MENU 85.

This setting is related to OCT, select 2. Energy Pulse output cumulative pulse in MENU 78.

Single Pulse Energy 3.60 KWh

Menu 5 5 5

Current Loop Mode Select

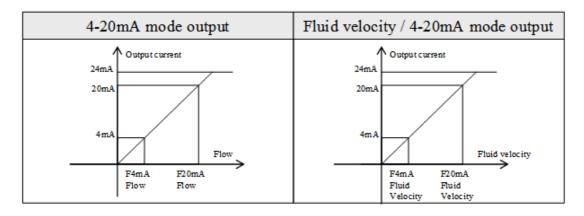
CL Mode Select [55 O. 4 - 20 mA

0. 4-20mA set up the 4-20mA output to. be flow rate mode

1. 4-20mA vs.Vel. set up the 4-20mA output to. be velocity mode

2. 4-20mA vs.Energy set up current loop output 4-20mAcorresponding energy

Other different current output characteristics are displayed in below figures. The user can select one of them according to his actual requirements.



In two graphs shown above, flow F_{4mA} indicates the value that the user entered in Window M57; and flow F_{20mA} indicates the value that the user entered in Window M58.

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Menu 5 6

CL 4mA Output Value

Set the CL output value according to the flow value at 4mA. The unit of this value varies with the configuration of M55.

Menu 5 7

20mA Output Value

Set the CL output value according to the flow value at 20mA. The unit of this value varies with the configuration of M55.

Menu 5 8

CL Check Verification

Check if the current loop has been calibrated before leaving the factory. Press Enter to start, press or to display 0mA, 4mA, 8mA, 12mA, 16mA, 20mA, and at the same time, check with an ammeter to measure the current loop output current and calculate the differences to see if it is under the permitted tolerance. If not, refer to the "Analog Output Calibration" to calibrate.

Menu 5 9

CL Current Output

Display theoretical CL current output. The display of 10.0000mA indicates that CL current output value is 10.0000mA.

If the difference between displaying value and actual CL output value is too large, the current loop then needs to be re-calibrated accordingly.

Menu 6 0

Date and Time Settings

Date and time modifications are made in this window. The format for setting time setting is 24 hours. Press Enter, wait until ">" appears, the modification can be made.

Menu 6 1

ESN

Display electronic serial number (ESN) of the instrument. This ESN is the only one assigned to each Energy Meter ready to leave the factory. The factory uses it for files setup and the user uses it for management.

CL 4 mA Output Value O m3/h

CL 20mA Output Value 14400 m3/h

CL Checkup [58 Press ENT When Ready

CL Current Output [59 15.661 mA

YYYY-MM-DD HH:MM:SS 2021-01-09 10:05:06

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Serial Port Settings (Title: RS485 Setup)

This window is used for serial port setting. Serial port is used to communicate with other instruments. The serial port parameters setting of the instrument that applies the serial port connection must be consistence. The first selected data indicates baud rate, 4800, 9600, 19200, 38400, 56000, 57600, 115200 are available.

The second option indicates parity bit, None (No verification).

Data length fixed to 8;

Stop bit length for a fixed length.

The factory default serial port parameter is "9600, None".

RS485 Setup [62 1.9600 None

Menu 6 7

FO Frequency Range

Set the highest limit of the output signal frequency. highest limit frequency values must be greater than the lower frequency range: $0\sim9999$ Hz, Factory default: $0\sim5000$ Hz.

Note: output frequency signal output from OCT mouth, so to output frequency signal, must also Be set OCT into frequency signal output mode (M78 choose 0. FO).

FO Frequency Range 1 - 5000

Menu 6 8

Low FO Flow Rate

Set up low FO flow rate, i.e. the corresponding flow value when output signal frequency is at the lowest FO frequency. For example, when the low FO frequency is 1000 Hz, low FO flow rate is 100m3/h then when the frequency output is 1000 Hz, the low flow at this moment measured by the Energy Meter is 100m3/h.

Low FO Flow Rate [68 O m3/h

Menu 6 9

High FO Flow Rate

Enter the high FO flow rate, i.e. the corresponding flow value when frequency output signal is at highest FO frequency. For example, when the low FO frequency is 5000Hz, low FO flow rate is 1000m3/h,then when the frequency output is 5000Hz, the low flow at this moment measured by the Energy Meter is 1000m3/h.

High F0 Flow Rate [69 26550 m3/h

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LCD Back lit Option

Select LCD back lit controls.

- 0. Always ON
- 1. Always OFF
- 2. Lighting For nn sec

Keep the backlight off can save about 30mA power.

LCD Backlit Option O. Always ON

Menu 7 2

Working Timer

Display the totalized working hours of the Energy Meter since last reset. It is displayed by HH:MM:SS. If it is necessary to reset it, press Enter , and select "YES".

Measure Working Time 0000-00-00 10:26:38

Menu 7 3

Alarm #1 Low Value

Enter the low alarm value. Relevant alarm is turned on in Windows M78 and M79; any of the measured flow, which is lower than the low value, will activate the alarm in the OCT hardware or Relay output signal.

Alarm #1 Low Value 0.00 m3/h

Menu 7 4

Alarm #1 High Value

Enter the high alarm value. Relevant alarm is turned on in Windows M78 and M79; any of the measured flow, which is higher than the high value, will activate the alarm in the OCT hardware or Relay output signal.

Alarm #1 High Value 14400.00 m3/h

Menu 7 5

Alarm #2 Low Value

Enter the low alarm value. Relevant alarm is turned on in Windows M78 and M79; any of the measured flow, which is lower than the low value, will activate the alarm in the OCT hardware or Relay output signal.

Alarm #2 Low Value 0.00 m3/h

Menu 7 6

Alarm #2 High Value

Enter the high alarm value. Relevant alarm is turned on in Windows M78 and M79; any of the measured flow, which is higher than the high value, will activate alarm in the OCT hardware or Relay output signal.

Alarm #2 High Value 14400.00 m3/h

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Menu 7 7 7

Beeper Setup

Set up the beeper on-off state.

- 0. ON Beeper ON
- 1. OFF Beeper OFF

BEEPER Setup [77 ON

Menu 7 8

OCT Output Setup

Set OCT output hardware unit output trigger sources, selection of triggering events:

0.	FO	1.	NET Int Pulse
2.	Energy Pulse	3.	No Signal
4.	Alarm #1	5.	Alarm #2

OCT Output Setup [78 O. FO

Menu 7 9

Relay Output Setup

The relay is single-pole and constant-on for external instrument controls. The following options are available:

0.	No Signal	1.	NET Int Pulse
2.	Energy Pulse	3.	Alarm #1
4.	Alarm #2		

RELAY Output Setup

O. NO Signal

Menu 8 2

Date Totalizer

In this window, it is possible to review the historical flow data totalizer for any day of the last 64 days, any month of the last 64 months and any year of the last 5 years.

Press Enter, use the or or to review totalizer in days, months and years. "0" for day, "1" for month, "2" for year. Use the or veriew the totalizer in some day, some month, some year.

For more information please refer to "Error Code and Resolutions"

Date Totalizer [82 0. Day

06 2021-01-09 36.98 m3

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Menu 8 3

Automatic Flow Correction

With the function of automatic flow correction, the flow lost in an offline session can be estimated and automatically adjusted. The estimate is based on the average value, which is obtained from flow rate before going offline and flow measured after going online the next time, multiplied times the time period that the meter was offline. Select "ON" to use this function and "OFF" to cancel this function. The default value is "Cancel" this function.

Automatic Correction OFF

Energy Units Select

Menu 8 4

Energy Units Options

Select Energy Units. The factory default unit is KW. The following options are available:

0.	Giga Joule (GJ)	1.	Kilocalorie (Kcal)
2.	MBtu	3.	Kilojoule (KJ)
4.	Btu	5.	KWh
6.	MWh		

The following units of time are available:

/day (per day); /hour (per hour); /min (per minute); /sec (per second). The factory default unit is /hour.

Menu 8 5

Cumulative energy unit Options

Factory default unit: KWH, selectable units are as follows:

0.	Giga Joule(GJ)	1.	Kilocalorie(kcal)
2.	MBtu	3.	Kilojoule(KJ)
4.	Btu	5.	KWh
6.	MWh		

Energy Total Units KWh

Menu 8 6

Temperature sensitivity

When the delta temperature is less than the sensitivity set,, energy will not be accumulated. Set the adjustable temperature range of 0° C to 10° C.

The factory default setting is 0.1°C

Temperature Delicacy 0.10 C

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Menu	8	7

Energy Totalizer Switch

Select "ON" represent to open Energy Totalizer;

Select "OFF" represent to close Energy Totalizer.

Energy Totalizer ON

Menu 8 8

Energy Multiplier

Select Energy Multiplier range: $10^{-3} \sim 10^4$ (1E-3 ~ 1E+4)

Energy Multiplier [88 3. x1

Menu 8 9

Reset Energy Totalizer

Select "YES" to reset Energy Totalizer value.

Reset Energy Total

Menu 9 0

Signal Strength and Signal Quality

Display the measured signal strength and signal quality Q value upstream and downstream.

Signal strength is indicated from $00.0 \sim 99.9$. A reading of 00.0 indicates no signal detected, while 99.9 indicates maximum signal strength. Normally the signal strength should be ≥ 60.0 .

Signal quality Q is indicated by $00\sim99$. Therefore, 00 indicates the poorest signal while 99 indicates the best signal. Normally, signal quality Q value should be better than 50.

During the installation, pay attention to the signal strength and signal quality, the higher, the better. The strong signal strength and high quality value can ensure the long-term stability and the high accuracy of the measurement results.

Strength+Quality [90 UP:00.0 DN:00.0 Q=00

Menu 9 1

TOM/TOS*100

Display the ratio between the actual measured transmit time and the calculated transmit time according to customer's requirement. Normally the ratio should be 100±3%. If the difference is too large, the user should check whether the parameters are entered correctly, especially the sound velocity of the fluid and the installation of the transducers.

TOM/TOS*100 [91 0.00%

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$\overline{}$	$\overline{}$	
Menu	9	2

Fluid Sound Velocity

Display the measured fluid sound velocity.

Fluid	Sound	Velocity
	1443.	4 m/s

3

Total Time and Delta Time

Display the measured ultrasonic average time (unit: ns) and delta time of the upstream and downstream (unit: ns) time. The velocity calculation in the Energy Meter is based on the two readings. The delta time is the best indication that the instrument is running steadily. Normally the fluctuation in the ratio of the delta time should be lower than 20%. If it is not, it is necessary to check if the transducers are installed properly or if the parameters have been entered correctly.

Totl Time, Delta Time 8.9149uS, -171.09nS

Menu 9 4

Reynolds Number and Factor

Display the Reynolds number that is calculated by the Energy Meter and the factor that is set currently by the Energy Meter. Normally this scaling factor is the average of the line and surface velocity factor inside the pipe.

Reynolds Number [94 0.0000 1.0000

Menu 9 7

Installation spacing correction selection

selection includes the followings:

OFF Turn off Installation spacing correction ON Turn on Installation spacing correction The default value is OFF.

Spacing Correction OFF

Menu 9 8

<u>Flow sensor set up</u> (Transducer Mounting Position Selection)

The following options are available:

- 0. Infall (water intake)
- 1. Outfall (water outlet)

Flow Sensor Set Up O. I nfall

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Menu	A	0	

Power ON/OFF Time

To view the power on/off time and flow rate for the last 64 update times to obtain the offline time period and the corresponding flow rate.

Enter the window, press Enter and to display alternately the last time, the before last time and so on. The total is 64 times for on/off time and instantaneous flow values. The display style is shown on the right, "ON" indicates that the power is on; "20" on the upper left corner indicates "order". "19-06-06 08:43:06" indicates the date time; instantaneous flow is displayed in the lower right corner.

ON/OFF Time [+0 Press ENT When Ready

20 19-06-06 08:43:06 ON 123.65 m3/h

Menu A 1

Total Working Hours

With this function, it is possible to view the total working hours since the Energy Meter left the factory.

Total Working Time 0000-00-00-00 09:52:28

Menu A 2

Display the last power off time.

Last Power Off Time 2019-01-09 10:36:32

Menu A 3

Displays the last flow rate.

Last Flow Rate [+3 100.43 m3/h

Menu ^ 4

Total ON/OFF Times

Display total on/off times since the Energy Meter left the factory.

ON/OFF Times [+4 40

Menu v 0

Adjust 4-20mA

Please refer to the 5.8 "4~20mA Analog Output Verification"

Adjust 4-20mA [-0 Succeed

Menu v 1

Temperature Calibration

Please refer to Chapter 12.4 "Temperature Calibration Methods" for more details.

Adjust Temperature
Press ENT When Ready

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WIFI distribution network and state display

Menu v 2

Wifi Network State Connected

Menu v 3

Set the storage interval of the SD card

The default is 10s

SD Store I nterval 5s

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8 Error Diagnoses

The ultrasonic Energy Meter has advanced self-diagnostics functions and displays any errors on the LCD via definite codes in a date/time order. Hardware error diagnostics are usually performed upon each power on. Some errors can be detected during normal operation. Undetectable errors caused by incorrect settings and unsuitable measurement conditions can be displayed accordingly. This function helps to detect the errors and determine causes quickly; thus, problems can be solved in a timely manner according to the solutions listed in the following tables.

Table 1 applies when errors caused by incorrect settings and signals are detected and are announced by error codes displayed in Window M08.

8.1 Table 1. Error codes and solutions

Code	MENU 08 Display	Cause	Solutions
*R	System Normal	* System normal	
*[NO Signal Detected	* Signal not detected. * Spacing is not correct between the transducers or not enough coupling compound applied to face of transducers. * Transducers installed improperly * Scale is too thick. * New pipe liner.	* Attach transducer to the pipe and tighten it securely. Apply a plenty of coupling compound on transducer and pipe wall. * Remove any rust, scale, or loose paint from the pipe surface. Clean it with a file. * Check the initial parameter settings. * Remove the scale or change the scaled pipe section. Normally, it is possible to change a measurement location. The instrument may run properly at a new site with less scale. * Wait until liners solidified and saturated.
*G	Adjusting Gain	The machine is adjusting for gain, preparing for normal calibration.	
	Memory Error	Storage error in power supply system	Repair
*J	Measure Uart Error	Communication error between power supply system and measurement system	Repair
	Measure Memery Error	Storage error in measurement system	Repair

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8.2 Frequently Asked Questions and Answers

Question: New pipe, high quality material, and all installation requirements met: why still no signal detected?

Answer: Check pipe parameter settings, installation method and wiring connections. Confirm if the coupling

compound is applied adequately, the pipe is full of liquid, transducer spacing agrees with the screen

readings and the transducers are installed in the right direction.

Question: Old pipe with heavy scale inside, no signal or poor signal detected: how can it be resolved?

Answer: Check if the pipe is full of fluid.

Try the Z method for transducer installation (If the pipe is too close to a wall, or it is necessary to install the transducers on a vertical or inclined pipe with flow upwards instead of on a horizontal pipe).

Carefully select a good pipe section and fully clean it, apply a wide band of coupling compound on each transducer face (bottom) and install the transducer properly.

Slowly and slightly move each transducer with respect to each other around the installation point until the maximum signal is detected. Be careful that the new installation location is free of scale inside the pipe and that the pipe is concentric (not distorted) so that the sound waves do not bounce outside of the proposed area.

For pipe with thick scale inside or outside, try to clean the scale off, if it is accessible from the inside. (Note: Sometimes this method might not work and sound wave transmission is not possible because of the a layer of scale between the transducers and pipe inside wall).

Question: Why is the flow rate still displayed as zero while there is fluid obviously inside the pipe and a symbol of "R" displayed on the screen?

Answer: Check to see if "Set Zero" was carried out with fluid flowing inside the pipe(Refer to Window M42). If it is confirmed, recover the factory default in Window M43.

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9 Product Overview

9.1 Introduction

The Ultrasonic Energy Meter is a state-of-the-art universal transit-time Energy Meter designed using FPGA chip and low voltage broadband pulse transmission.,available for measuring water.

9.2 Features of EES-301

Comparing With other traditional Energy Meter or ultrasonic Energy Meter, it has distinctive features such as high precision, high reliability, high capability and low cost, the Energy Meter features other advantages:

- 1. SLSI technology designed. Less hardware components, low voltage broadband pulse transmission, low consumption power, high reliability, anti-jamming and outstanding applicability.
- 2. User-friendly menu designed. Parameters of pipe range, pipe material, pipe wall thickness, output signals, etc can be conveniently entered via the windows. British and Metric measurement units are available.
- 3. Daily, monthly and yearly totalized flow: Totalized flow for the last 64 days and months as well as for the last 5 years are may be viewed. Power on/off function: allows the viewing of time and flow rate as power is switched on and off 64 times. Also, the Energy Meter has manual or automatic amendment during offline sessions.
- 4. Parallel operation of positive, negative and net flow totalizes with scale factor (span) and 7 digit display, while the output of totalize pulse and frequency output are transmitted via open collector.

9.3 Operating principle

A energy meter is installed in the heat exchange system. When the water flows through the system, the heat released or absorbed by the system can be calculated and displayed by the heat meter according to the flow given by the flow sensor, the temperature of the water supply and backwater given by the matched temperature sensor, and the time of the water flow. Its basic formula is:

$$Q = \int_{t_0}^{t_1} q^m \Delta h dt = \int_{t_0}^{t_1} r q_v \Delta h dt$$

Formula: Q——The heat released or absorbed(J or wh);

q^m—Mass flow of water through the hot (cold) meter (kg/h);

 q_v —Volume flow of water through the hot (cold) meter (m^3/h);

 ρ —Density of water flowing through the hot (cold) meter (kg/m³);

 Δh —Enthalpy difference of water at inlet and outlet temperature of heat exchange system(J/kg);

t ——Time(h).

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9.4 Specifications

Performance specifications	
Flow range	0.03 ~ 16 ft/s (0.01 ~ 5.0 m/s).
Accuracy	Flow accuracy: ±1% of measured value, Energy accuracy: ±2%. velocity>0.5m/s
Pipe size	Clamp-on: 1" ~ 48" (25 ~ 1200mm).
Fluid	Water.
Function specifications	•
Outputs	Analog output : $4 \sim 20 \text{mA}$, (max load 750Ω); Pulse output: $0 \sim 9999$ Hz, OCT (min. and max. frequency is adjustable); Relay output: max. frequency 1Hz ($1A@125VAC$ or $2A@30VDC$).
Input Interface	2*PT1000 interface Three-wire system: $0\sim100^{\circ}$ C (32 \sim 212°F) heat(cold) energy meter
Communication interface	RS485 MODBUS.
Power supply	10 ~ 36VDC/1A.
WIFI	Frequency range: 2.412~2.484GHz
	Working temperature: -20~85 °C
	40m transmission distance in open environment
Standard SD card	storage interval: 5-86400 seconds
Keypad	16 (4×4) key with tactile action.
Display	20×2 lattice alphanumeric, back lit LCD.
Temperature	Transmitter: 14 °F to 122 °F (-10° C ~ 50° C); Transducer: 32 °F to 176 °F (0° C ~ 80° C).
Humidity	Up to 99% RH, non-condensing.
Physical specifications	
Transmitter	PC/ABS, IP65.
Transducer	Encapsulated design, IP68.
transducer cable Standard cable length: 30 ft (9m).	
Weight	Transmitter: approximately 0.7kg; Transducer: approximately 0.4kg.

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10 Appendix1-Serial Interface Network Use and Communications Protocol

10.1 Overview

The transmitter has perfect communication protocol. It can also be connected to a RS-485.

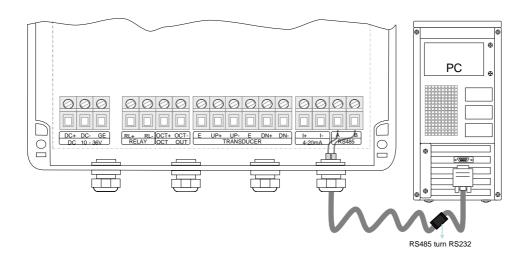
Two basic schemes can be chosen for networking, i.e. the analog current output method only using the Energy Meter or the RS485 communication method via serial port directly using the Energy Meter. The former is suitable to replace dated instruments in old monitoring networks. The later is used in new monitoring network systems. It has advantages such as low hardware investment and reliable system operation.

When the serial port communication method is directly used to implement a monitoring network system, the address identification code (in window M46) of the Energy Meter is used as network address code. Expanded command set with [W] is used as communication protocol. Thus analog current loop and OCT output of Energy Meter can be used to control the opening of a control valve. The relay output can be used to power-on/off other equipment. The analog input of the system can be used to input signals such as pressure and temperature. The system provides an RTU function for flow measurement.

RS-485(0~1000m) can be directly used for data transmission link for a short distance.

The command answer mode is used in data transmission, i.e. the host device issues commands and the Energy Meter answers correspondingly.

10.2 Direct connection via RS-485 to the host device



Drawing of Upper Computer RS-485 network data acquisition system

Notices:

When the Energy Meter is in Energy Meter network ,the following network IDN:13(0DH ENTER), 10(0AH NEWLINE), 42(2AH*) and 38(26H&). The Network IDN is set in M46.

10.3 Communication protocol and the use

The communication protocol format used by the ultrasonic Energy Meter is an expanded set of the Fuji FLV series Energy Meter protocol. The host device requests the Energy Meter to answer by sending a "command". The baud rate of asynchronous communication (Primary station; computer system; ultrasonic Energy Meter) is generally 9600BPS. A single byte data format (10 bits): one start bit, one stop bit and 8 data bits. Check bit: NONE.

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10.3.1 FUJI Protocol

The communication protocol format used by the ultrasonic Energy Meter is an expanded set of the Fuji FLV series Energy Meter protocol. The host device requests the Energy Meter to answer by sending a "command". The baud rate of asynchronous communication (Primary station: computer system; Secondary station: ultrasonic Energy Meter) is generally 9600BPS. A single byte data format (10 bits): one start bit, one stop bit and 8 data bits. Check bit: NONE.

The basic command and response are represented by string, and the end of the command and response is represented by carriage return and line feed. The characteristic is that the string of data is flexible. Frequently used commands are as follows:

Communications commands

Command	Description	Remark
DQD	Return daily instantaneous flow	 Read command; This command reads the instantaneous flow in one day; Data format: ±d.ddddddE±dd Note: 1
DQH(cr)(lf)	Return hourly instantaneous flow	 Read command; This command reads the instantaneous flow in one hour; Data format: ±d.ddddddE±dd
DQM	Return instantaneous flow per minute	1. Read command; 2. This command reads the instantaneous flow in one minute; 3. Data format: ±d.ddddddE±dd
DQS	Return instantaneous flow per second	1. Read command; 2. This command reads the instantaneous flow in one second; 3. Data format: ±d.ddddddE±dd
DV	Return instantaneous velocity	1. Read command; 2. The value changes with the change of flow velocity unit; 3. Data format: ±d.ddddddE±dd
DI+	Return positive accumulative flow	1. Read command; 2. When the value exceeds 10^8, the accuracy will be lost, and actual displayed value shall be taken as standard; 3. Data format: ±d.ddddddE±dd
DI-	Return negative accumulative flow	1. Read command; 2. When the value exceeds -10^8, the accuracy will be lost, and actual displayed value shall be taken as standard.; 3. Data format: ±d.ddddddE±dd
DIN	Return net accumulative flow	 Read command; When the value exceeds 10^8, the accuracy will be lost, and actual displayed value shall be taken as standard; Data format: ±d.ddddddE±dd

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DID	Return identification code of instrument	1. Read command;
	(address code)	2. The return value is expressed in decimal.
Di	Determ signal internet	1. Read command;
DL	Return signal intensity	2. The format of return value: UP:dd.d,DN:dd.d,Q=dd
		1. Read command;
DT	Current date and time	2. The format of return data: yy-mm-dd,hh:mm:ss(cr)
		1. Read command;
ESN	Return electronic serial number	2. The format of return data: ddddddd(cr)(lf) Note: 2
E+	Instantaneous hosting Energy	1. Read command;
E+	Instantaneous heating Energy	2. The format of return data: ±dddddddE±dd
E-	Instantaneous cooling Energy	1. Read command;
E-	mstantaneous coomig Energy	2. The format of return data: ±dddddddE±dd
		1.Read command;
DIE+	Accumulated heating energy	2. When the value exceeds 10^8, the accuracy will be lost, and the displayed data shall prevail;
		3. The format of return data: ±dddddddE±dd
		1.Read command;
DIE-	Accumulated cooling energy	2. When the value exceeds 10 ⁸ , the accuracy will be lost, and the displayed data shall prevail;
		3. The format of return data: ±dddddddE±dd
		1.Read command;
DIE	Accumulated energy	2. When the value exceeds 10^8, the accuracy will be lost, and the displayed data shall prevail;;
		3. The format of return data: ±dddddddE±dd
		1. Write command with parameters, such as MPAS1;
	ModBus is compatible with previous device switch	2. Parameter 0 indicates incompatibility (default), and parameter non-0 indicates compatibility;
MPAS		3. It is compatible with the numerical data type in Modbus protocol of previous models, and the string data type is not compatible with the device except the serial number;
		4. The settings will be saved;
		5. Return "set error" when setting error, return "memory error" when storage error, and return "OK" when success.

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READSE	Read system error type	 Read command; Return error code and error prompt string.
		1. Write command with parameters, such as
RUNIT	Set whether to return unit when reading data such as flow	RUNIT1; 2. The setting of parameter 0 is return data without unit, and the setting of parameter non-0 is return data with unit (default); 3. The settings will be saved;
		4. Return "set error" when setting error, return "memory error" when storage error, and return "OK" when success.
		1. Write command with parameters, for example: SCH100;
		2. The setting value changes according to the change of the unit;
		3. The settings will be saved;
SCH	Set the corresponding value of 20mA	4. Return "set error" when setting error, return "memory error" when storage error, and return "OK" when success;
		5. Remarks: when 4-20mA is configured into flow output, this setting is the upper limit of the flow. When flow velocity outputs, this setting is the upper limit of the flow velocity.
		1. Write command with parameters, for example: SCL0;
		2. The setting value changes according to the change of the unit;
		3. The settings will be saved;
SCL	Set the corresponding value of 4mA	4. Return "set error" when setting error, return "memory error" when storage error, and return "OK" when success;
		5. Remarks: when 4-20mA is configured into flow output, this setting is the lower limit of the flow. When flow velocity outputs, this setting is the lower limit of the flow velocity.
CDATE	S. d. d. d.	1. Write command with parameters, such as SDATE2019-06-27;
SDATE	Set date	2. Setting error returns "set error" and "OK" successfully.
		1. Write command with parameters, such as SDID88;
SDID	Set internet address	2. The value can be set as 1-247, and the default value is 88;
		3. Return "set error" when setting error, return "memory error" when storage error, and return "OK" when success.
SED	Set the outside diameter	1. Write command with parameters;
		2. The setting value changes according to the

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		change of length unit, and default is set according to the initial setting; 3. The settings will be saved; 4. Return "set error" when setting error, return "memory error" when storage error, and return "OK" when success.
SREBOOT	System restart	Write command without parameters; Watchdog restart is used to test the watchdog restart function.
SRST	Restore factory settings	Write command without parameters; The settings will be restored to the default values.
SSPE	Set single pulse heating (cooling) value	 Write instructions with parameters; It has nothing to do with the unit; The settings will be saved; Set error returns "Set error", storage error returns "Memery error", and success returns "OK".
SSPF	Setting single pulse flow value	 Write command with parameters; It has nothing to do with the unit; The settings will be saved; Return "set error" when setting error, return "memory error" when storage error, and return "OK" when success.
STIME	Set time	1. Write command with parameters, such as STIME15:20:46; 2. If the WiFi distribution network is successful, it will automatically update time according to the server time and the setting is meaningless; 3. Setting error returns "set error", success returns "OK".
SWT	Set wall thickness	 Write command with parameters; The setting value changes according to the length unit, and default use the initial wall thickness; The settings will be saved; Return "set error" when setting error, return "memory error" when storage error, and return "OK" when success.
SUB	Setting communication baud rate	1. Write command with parameters, for example: SUB0; 2. Parameter 0 - 4800, parameter 1 - 9600 (default), parameter 2 - 14400, parameter 3 - 19200, parameter 4 - 34800, parameter 5 - 43000, parameter 6 - 57600, parameter 7 - 76800, parameter 8 - 115200, other values are

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		undefined;
		3. The settings will be saved;
		4. Return "set error" when setting error, return "memory error" when storage error, and return "OK" when success.
W	Networking command prefix of numeric string address	Note: 3
P	Prefix of return command with check	
&	Function sign of command "add"	

Note:

- 1. The valid data that The format returns is 7 digits. When the data bits are larger than 7 digits, the low bit accuracy will be lost. Therefore, it is not recommended to use the Fuji protocol to obtain accumulation that may exceed 7 digits, such as accumulation. It is recommended to use the Modbus protocol described below.
- 2. Eight "dddddddd" expresses the electronic serial number of the machine.
- 3. If there are multiple Energy Meters in a data network then the basic commands cannot be used alone. The prefix W must be added. Otherwise, multiple Energy Meters will answer simultaneously, which will cause chaos in the system.

10.3.1.1 Function prefix and function sign

Prefix P

The character P can be added before every basic command. It means that the transferred data has check code. The check code is the 8-bit sum check obtained by hexadecimal addition.

For example: The command DI + The data returned is +1.234567e+06 m3 (the corresponding hexadecimal data are 0x2B, 0x31, 0x2E, 0x32, 0x33, 0x34, 0x35, 0x36, 0x37, 0x45, 0x2B, 0x30, 0x36, 0x20, 0x6D, 0x33), then PDI+The data returned is +1.234567E+06 m3! 5B, '!' is the separator, does not participate in the calculation, and '5B' is the check code, which is calculated by 0x2B+0x31+...+0x6D+0x33. (Note: the end of the command and the end of the returned data are not described in the above process, so they do not participate in the calculation of the check code.)

Prefix W

The usage of prefix W is W+m46 address code+basic command. for example have access to the instantaneous flow velocity of No.5 flow meter, it is right tp send the command W5DV.

Function sign &

Function sign & can add up to 5 basic commands (Prefix P is allowed) together to form a compound command sent to the Energy Meter together. The Energy Meter will answer simultaneously. For example, if No.1 Energy Meter is requested to simultaneously return: 1] instantaneous flow, 2] instantaneous flow velocity, 3] positive total flow, 4] energy total, 5] AI1 analogous input current value, the following command is issued:

W1PDQH&PDV&PDI+&PDI-&PDIN

The returned data may be as follows:

- +0.000000E+00 m3/h!D0
- +0.000000E+00 m/s!A8
- +1.234567E+06 m3!5B
- -1.234567E+06 m3!5D
- +0.000000E+00 m3!39

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(Note: the command that requests multiple pieces of data only needs to carry the carriage return and line feed terminator at the end, and each piece of data returned has the corresponding carriage return and line feed terminator.)

10.3.2 MODBUS Communication Protocol

This MODBUS Protocol uses RTU transmission mode. The Verification Code uses CRC-16-IBM (polynomial is $X^{16}+X^{15}+X^2+1$, shield character is **0xA001**) which is gained by the cyclic redundancy algorithm method.

MODBUS RTU mode uses hexadecimals to transmit data.

10.3.2.1 MODBUS Protocol Function Code and Format

The flow meter protocol supports the following two-function codes of the MODBUS:

Func	ction Code	Performance Data	
0x03 Read register		Read register	
0x06 Write single register		Write single register	

10.3.2.2 MODBUS Protocol function code 0x03 usage

The host sends out the read register information frame format:

Slave Address	Operation Function Code	First Address Register	Register Number	Verify Code
1 byte	1 byte	2 bytes	2 bytes	2 bytes
0x01~0xF7	0x03	0x0000~0xFFFF	0x0000~0x7D	CRC(Verify)

The slave returns the data frame format:

Slave Address	Read Operation Function Code	Number of Data Bytes	Data Bytes	Verify Code
1 byte	1 byte	1 byte	N*x2 byte	2 bytes
0x01~0xF7	0x03	2xN*	N*x2	CRC(Verify)

N*=data register number

The range of flow meter addresses 1 to 247 (Hexadecimal: $0x01 \sim 0xF7$), and can be checked in the Menu 46. For example, decimal number "11" displayed on Menu 46 means the address of the flow meter in the MODBUS protocol is 0x0B.

The CRC Verify Code adopts CRC-16-IBM (polynomial is $X^{16}+X^{15}+X^2+1$, shield character is **0xA001**) which is gained by the cyclic redundancy algorithm method. Low byte of the verify code is at the beginning while the high byte is at the end.

For example, to read the address 1 (0x01) in the RTU mode, if the instantaneous flow rate uses hour as a unit(m3/h), namely reads 40005 and 40006 registers data, the read command is as follows:

0x01 0x03 0x00 0x04 0x00 0x02 0x85 0xCA

Energy Meter Address Function Code Register Address Register Number CRC Verify Code

Energy Meter returned data is (assuming the current flow=1.234567m3/h)

0x01 0x03 0x04 0x06 0x51 0x3F 0x9E 0x3B 0x32

Energy Meter Address Function Code Data Bytes Data(1.2345678) CRCVerify

Code

The four bytes 3F 9E 06 51 is in the IEEE754 format single precision floating point form of 1.2345678.

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Pay attention to the data storage order of the above example. Using C language to explain the data, pointers can be used directly to input the required data in the corresponding variable address, the low byte will be put at the beginning, such as the above example 1.2345678 m/s, 3F 9E 06 51 data stored in order as 06 51 3F 9E 06 51.

Example 2. In RTU mode, read the positive accumulation (m3) of the meter with address 1 (0x01) in m3, that is, read the data of the three registers of register address 0008, 0009, 000A, the read command is as follows:

0x01

0x03

0x00 0x08

0x00 0x03

0x84 0x09

Meter Address Function Code

Function Code Register First Address Number of Register CRC Check Code

0.04 0.00

The data returned by the meter is (assuming the current positive cumulative amount = 2.46m 3):

0x01

0x03

0x06

0x00 0xF6 0x00 0x00 0xFF 0xFE

0x29 0x10

Meter Address

Function Code

Number of Data Bytes

Data(246*10-2)

CRC Check Code

Among them, the four bytes of 00 00 00 F6 are 246 hexadecimal, that is, directly convert the hexadecimal data into decimal.

The two bytes of FF FE are 10 to the power of -2. As shown in the table below:

MODBUS Data	Corresponding Index Unit		
FFFD	x0.001(1E-3)	10 ⁻³	
FFFE	х0.01	10 ⁻²	
FFFF	х0.1	10 ⁻¹	
0000	х1	10 ⁰	
0001	x10	10¹	
0002	x100	10²	
0003	x1000	10³	
0004	x10000(1E+4)	10⁴	
Include positive, negative, net accumulation and energy accumulation			

10.3.2.3 Error Check

①0x03 When reading data, if there is an error, the following response will be returned

Slave address	Error code	Error type	Check code
0x01 - 0xF7	0x83	1(Register address error)	CRC-16/MODBUS
0x01 - 0xF7	0x83	2(Register length error)	CRC-16/MODBUS
0x01 - 0xF7	0x83	3(Check code error)	CRC-16/MODBUS
1 byte	1 byte	1 byte	2 byte

20x06 When reading data, if there is an error, the following response will be returned

Slave address	Error code	Error type	Check code
0x01 - 0xF7	0x86	1(Register address error)	CRC-16/MODBUS

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0x01 - 0xF7	0x86	2(Register length error)	CRC-16/MODBUS
0x01 - 0xF7	0x86	3(Check code error)	CRC-16/MODBUS
0x01 - 0xF7	0x86	4(The function is not supported at the moment)	CRC-16/MODBUS
1 byte	1 byte	1 byte	2 byte

10.3.2.4 MODBUS Register Address List(default)

The Energy Meter MODBUS Register has a read register and a single write register.

Read Register Address List (use 0x03 performance code to read)

Register address	Register	Data description	Туре	No. registers*	Remark
\$0000	40001	Flow/s - low half word	32 bits real	its real 2	
\$0001	40002	Flow/s - high half word	32 bits fear	2	
\$0002	40003	Flow/m - low half word	- 32 bits real	2	
\$0003	40004	Flow/m- high half word	32 bits feat	2	
\$0004	40005	Flow/h - low half word	- 32 bits real	2	
\$0005	40006	Flow/h - high half word	32 bits fear	2	
\$0006	40007	Velocity – low half word	- 32 bits real	2	
\$0007	40008	Velocity – high half word	32 bits fear	2	
\$0008	40009	Positive total – low half word	32 bits uint.	2	
\$0009	40010	Positive total – high half word	32 bits uint.	<i>L</i>	
\$000A	40011	Positive total – exponent	16 bits int.	1	
\$000B	40012	Negative total—low half word	22.1:4:	2	
\$000C	40013	Negative total—high half word	32 bits int.	2	
\$000D	40014	Negative total—exponent	16 bits int.	1	
\$000E	40015	Net total—low half word	32 bits int.	2	
\$000F	40016	Net total—high half word	32 bits iiit.	2	
\$0010	40017	Net total—exponent	16 bits int.	1	
\$0011	40018	Energy total – low half word	32 bits int.	2	
\$0012	40019	Energy total – high half word	32 ous iii.	۷	
\$0013	40020	Energy total – exponent	16 bits int.	1	
\$0014	40021	Energy flow – low half word	22 1.:1	2	
\$0015	40022	Energy flow – high half word	- 32 bits real	2	

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\$0016	40023	Up signal int – low half word	32 bits real	2	0~99.9
\$0017	40024	Up signal int – high half word	32 bits real		
\$0018	40025	Down signal int – low half word	22 1-141	2	0.000
\$0019	40026	Down signal int – high half word	32 bits real		0~99.9
\$001A	40027	Quality	16 bits int.	1	0~99
\$001B	40028	4~20mA Analog output—low half word	22 hita1	2	
\$001C	40029	4~20mA Analog output—high half word	32 bits real		Unit: mA
\$001D	40030	Error code – char 1,2			Refer to "Error
\$001E	40031	Error code – char 3,4	String	3	Analysis" for detailed codes
\$001F	40032	Error code – char 5,6			meanings.
\$003B	40060	Velocity unit – char 1,2	Christian -	2	Currently support m/s only
\$003C	40061	Velocity unit – char 3,4	String		
\$003D	40062	Flow unit – char 1,2	Stain a	2	
\$003E	40063	Flow unit – char 3,4	String		
\$003F	40064	Total unit – char 1,2	String	1	
\$0040	40065	Energy unit – char 1,2	Stain a	2	
\$0041	40066	Energy unit – char 3,4	String		
\$0049	40074	Influent Temperature Value - low half word	32 bits real	2	
\$004a	40075	Influent Temperature Value - high half word	32 bits feat		
\$004b	40076	Effluent Temperature Value - low half word	32 bits real	2	
\$004c	40077	Effluent Temperature Value - high half word	32 bits real		
\$004d	40078	Heating Total Energy - low half word		2	
\$004e	40079	Heating Total Energy - high half word	32 bits real		
\$004f	40080	Heating Total Energy - exponent	16 bits int.	1	
\$0050	40081	Cooling Total Energy - low half word	32 bits real	_	
\$0051	40082	Cooling Total Energy - high half word		2	

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\$0052 40083 Cooling Total Energy - exp	nt 16 bits int. 1
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Notes:

a) The following flow rate units are available:

0. '	"m3"	—Cubic Meter	5.	"cf"	-Cubic Feet
1. '	"1"	-Liters	6.	"ba"	-US Barrels
2. '	"ga"	—Gallons	7.	"ib"	-Imperial Barrels
3. '	"ig"	—Imperial Gallons	8.	"ob"	-Oil Barrels
4 '	"mg"	-Million Gallons			

- b) When the Energy Meter address or communication baud rate change, the meter will work under the new address or communication baud rate after the communication baud rate responded with returned primary address and communication baud rate.
- c) 16 bits int represents a 16 bit signed integer, 32 bits int represents a 32-bit signed integer, 32 bits uint represents a 32-bit unsigned integer, 32 bits real represents a floating-point number, and string represents a string.
- d) Under default, in order to be compatible with previous devices, the low half word of the output data is in the front, the high half word is in the back, and the high byte of the low half word is in the front, the low byte is in the back, and the high byte of the high half word is in the front, the low byte is in the back, that is, the CDAB form. If the device needs to output the high half word before the low half word, and the high byte of the high half word in the front and the low byte in the back, and the high byte of the low half word is in the front and the low byte is in the back, that is (ABCD form), so refer to Fuji instruction to send "mpas0" command, and analyze the data through the following table.

Register address	Register	Data description	Data type	Remarks
\$0000	40001	Flow velocity (high half word)	32-bit floating	The value changes according to the change of flow rate unit
\$0001	40002	Flow velocity (low half word)	point number	
\$0002	40003	Flow - unit in hours (high half word)	32-bit floating	
\$0003	40004	Flow - unit in hours (low half word)	point number	
\$0004	40005	Integer part of flow positive accumulation (high half word)	32-bit signed	
\$0005	40006	Integer part of flow positive accumulation (low half word)	integer	
\$0006	40007	Fractional part of flow positive accumulation	16-bit signed integer	The value changes according to the change of the flow unit, and the number is expanded by 10000 times before output, so the real value needs to be reduced by the same multiple
\$0007	40008	Integer part of flow negative accumulation (high half word)	32-bit signed	

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\$0008	40009	Integer part of flow negative accumulation (low half word)	integer	
\$0009	40010	Fractional part of flow negative accumulation	16-bit signed integer	The value changes according to the change of the flow unit, and the number is expanded by 10000 times before output, so the real value needs to be reduced by the same multiple
\$000A	40011	Integer part of flow net accumulation (high half word)	32-bit signed	
\$000B	40012	Integer part of flow net accumulation (low half word)	integer	
\$000C	40013	Fractional part of flow negative accumulation	16-bit signed integer	The value changes according to the change of the flow unit, and the number is expanded by 10000 times before output, so the real value needs to be reduced by the same multiple
\$000D	40014	Device serial number characters 1 and 2		
\$000E	40015	Device serial number characters 3 and 4		
\$000F	40016	Device serial number characters 5 and 6	String	
\$0010	40017	Device serial number characters 7 and 8		
\$0011	40018	Upstream signal strength (high half word)	32-bit floating	
\$0012	40019	Upstream signal strength (low half word)	point number	
\$0013	40020	Downstream signal strength (high halfword)		
\$0014	40021	Downstream signal strength (low halfword)		
\$0015	40022	Signal quality	16-bit signed integer	
\$0016	40023	Outer diameter (high half character)	32-bit floating	
\$0017	40024	Outer diameter (low half character)	point number	

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S0018 40025 Wall thickness (high half character) 32-bit floating point number				
\$0019 \$40026 Character) \$001A \$40027 Offset (high half word) \$32-bit floating point number \$001C \$40029 Theoretical output current (low half word) \$32-bit floating point number \$001D \$40030 Theoretical output current (low half word) \$32-bit floating point number \$3001E \$40031 Sound speed ratio (high half word) \$32-bit floating point number \$32-bit floating point number	\$0018	40025		32-bit floating
\$001B 40028 Offset (low half word) \$001C 40029 Theoretical output current (high half word) \$001D 40030 Theoretical output current (low half word) \$001E 40031 Sound speed ratio (high half word) \$001F 40032 Sound speed ratio (low half word) \$0020 40033 Total time (high half word) \$0021 40034 Total time (low half word) \$0022 40035 Time difference (high half word) \$0023 40036 Time difference (low half word) \$0040 40065 Inlet water temperature (high half word) \$0041 40066 Inlet water temperature (low half word) \$0042 40067 Outlet water temperature (low half word) \$0043 40068 Outlet water temperature (low half word) \$0044 40069 Temperature difference (high half word) \$0045 40070 Temperature difference (low half word) \$0046 40071 Instantaneous heat (high half word) \$0047 40072 Instantaneous heat (low half word) \$0048 1008 Instantaneous heat (low half word) \$0049 1008 1008 1008 1008 1008 1008 1008 100	\$0019	40026		point number
S001B 40028 Offset (low half word) Point number	\$001A	40027	Offset (high half word)	32-bit floating
S001D 40030 Theoretical output current (low half word) 32-bit floating point number	\$001B	40028	Offset (low half word)	
S001D 40030 Intervence of company content (low half word) S001E 40031 Sound speed ratio (high half word) 32-bit floating point number	\$001C	40029		32-bit floating
S001E 40031 word 32-bit floating point number	\$001D	40030		point number
\$0020 40033 Total time (high half word) \$0021 40034 Total time (low half word) \$0022 40035 Time difference (high half word) \$0023 40036 Time difference (low half word) \$0040 40065 Inlet water temperature (high half word) \$0041 40066 Inlet water temperature (low half word) \$0042 40067 Outlet water temperature (high half word) \$0043 40068 Outlet water temperature (low half word) \$0044 40069 Temperature difference (high half word) \$0045 40069 Inlet water temperature (low half word) \$0046 40070 Inlet water temperature (low half word) \$0047 40072 Instantaneous heat (high half word) \$0047 40072 Instantaneous heat (low half word) \$0048 Inlet water temperature (low half word) \$0049 Inlet water temperature (low half word) \$0040 Inlet water temperature (low half word)	\$001E	40031		
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\$0045 40070 Temperature difference (low half word) \$0045 40070 Instantaneous heat (high half word) \$0046 40071 Instantaneous heat (high half word) \$0047 40072 Instantaneous heat (low half word) \$0047 40072 Instantaneous heat (low half word)	\$0043	40068		point number
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\$0046 word) \$0047 word) \$0047 word) Instantaneous heat (low half word) \$0048 word) \$0049 word)	\$0045	40070		point number
\$0047 40072 Instantaneous neat (low nair word)	\$0046	40071		
\$0048 40073 Instantaneous cool (high half 32-bit floating	\$0047	40072		
	\$0048	40073	Instantaneous cool (high half	32-bit floating

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		word)	point number	
\$0049	40074	Instantaneous cool (low half word)		
\$004A	40075	Instantaneous energy (high half word)	32-bit floating	
\$004B	40076	Instantaneous energy (low half word)	point number	
\$004C	40077	Accumulated heat energy (high half-word)	The signed integer of	
\$004D	40078	Accumulated heat energy (low half-word)	32-bit floating point number	
\$004E	40079	Decimal part of accumulated heat energy	16-bit signed integer	The value changes according to the change of the flow unit, and the number is expanded by 10000 times before output, so the real value needs to be reduced by the same multiple
\$004F	40080	Accumulated cool energy (high half-word)	32-bit signed	
\$0050	40081	Accumulated cool energy (low half-word)	integer	
\$0051	40082	Decimal part of accumulated cool energy	16-bit signed integer	The value changes according to the change of the flow unit, and the number is expanded by 10000 times before output, so the real value needs to be reduced by the same multiple
\$0052	40083	Accumulated energy (high half-word)	32-bit floating	
\$0053	40084	Accumulated energy (low half-word)	point number	
\$0054	40085	Decimal part of accumulated energy	16-bit signed integer	

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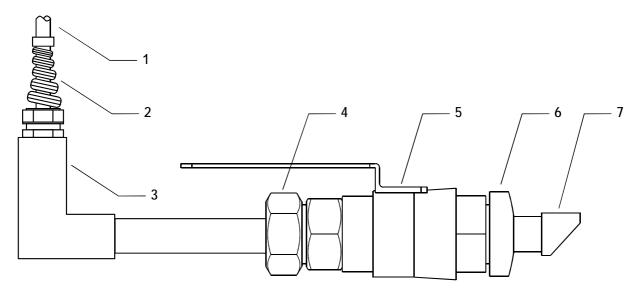


11 Appendix1 – W211 Insertion Transducer

11.1 Overview

W211 type insertion transducers can be installed into metal pipelines via an isolation ball valve (installation into pipelines of plastic or other materials may require an optional mounting seat). The maximum pipe diameter in which insertion transducers can be installed is DN2000. Fluid temperature range: -10°C \sim +80°C. Sensor cable length (9m standard) normally can be extended to as long as 100m.

Figure 1 shows a diagram of the W211 Insertion Transducer. The insertion transducer is attached to its mounting base (which is welded to the pipe section at the measurement point) via a ball valve. When the transducer is removed, pipe fluids can be contained by shutting off the ball valve. Therefore, installation and extraction of the transducer can be performed without relieving pipeline pressure. An O-ring seal and joint nut guarantee user safety while installing or operating the transducer.



Construction Drawing of W211 Insertion Transducer

1. Cable

4. Lock - nut

7. Transducer probe

- 2. Cable Connector
- 5. Ball valve

Connector

6. Mounting base

11.2 Measurement Point Selection

To obtain the strongest signal strength and the highly accurate measurement results, it is necessary to select an appropriate measurement point before installing the transducer. For examples of measuring point selection, see the related section in the manual.

11.3 Determining Transducer Spacing & Transducer Installation

The mounting space of insertion transducer is the center-to-center hole distance between the two transducers (please refer to Menu 25). After entering the right parameter, please check the mounting space in Menu 25. (unit: mm)

Mounting method:

- 1. Drilling at the measuring point, the diameter of the drilling hole is 24mm. Before drilling, please make the hole center of transducer mounting base aim at the drilling hole center, and then weld it on the pipe vertically. (When the Energy Meter need to be hot-tapped into the pipe under pressure without flow interruption ,please refer to the standard operation construction of DDK electric Hot-tapping or corresponding equipment.)
- 2. Close the ball valve and screw it tightly on the mounting base.

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- 3. Twist off the locknut and loose the lock ring, pull the transducer into the joint nut, and then screw up the joint nut on the ball valve.
- 4. Open the ball valve and insert the transducer, measure the dimension from the outer surface of the pipe to the front end surface of handspike position to meet the following formula:

H = 175 - d

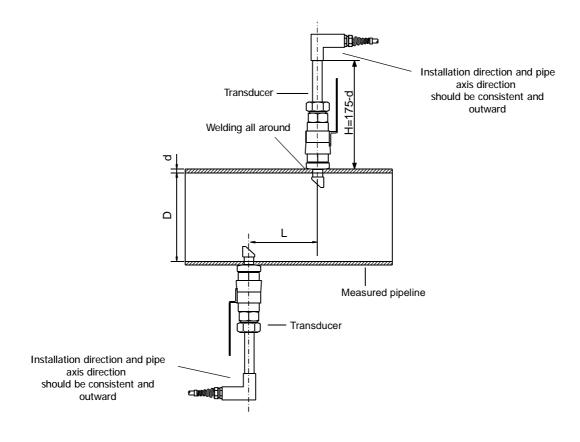
In this formula:

H is Mounting height (mm);

175 is Transducer length (mm);

d is Pipe wall thickness (mm).

- 5. Tighten the nut slightly, make the locking ring press the transducer, rotate the connector, make the installation direction of the connector consistent with the pipe axis and outward, and finally tighten the nut.
- 6. Connect the transducer cables to the corresponding upstream / downstream (upstream = red, downstream = blue) terminal ends.
- 7. Please refer to the following installation diagram(vertical view):



Important



The direction of the connector shall be consistent with the center line of the pipeline under test and outward, otherwise the sensor will not receive the signal.

On the horizontal measuring pipeline, the sensor must be installed in the positive side position (i.e. 3 o'clock, 9 o'clock position), because there are often bubbles or air pockets in the upper part of the pipeline, and sediment at the bottom, which causes signal attenuation.

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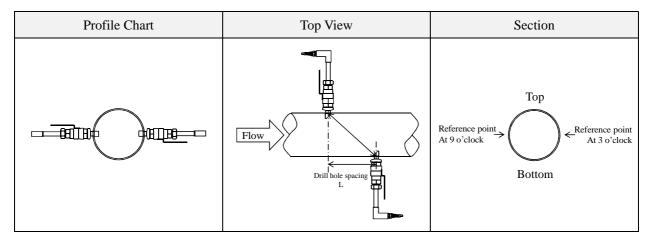


11.4 Transducer Mounting Methods

W211 insertion transducer mounting method: Z method through M24, it should be installed according to the specific application condition.

11.4.1 Z Mounting Method

Z method is the most commonly used mounting method for insertion-type ultrasonic Energy Meters, suitable for pipe diameters ranging from 50mm to 1200mm. Due to strong signal strength and high measurement accuracy, the Z method is preferable for pipe sections severely rusted or with too much scale formation on the inside wall. When installing the transducer using the Z method, be sure that the two transducers and the pipeline center axis are in the same plane, but never in the 6 or 12 o'clock positions. see below:



11.5 Pipe Parameter Entry Shortcuts

For example, measuring the diameter of DN200, pipe outside diameter is 219mm, pipe wall thickness is 6mm, pipe inner diameter is 207mm, measuring medium is water, and material is carbon steel, no liner, can be operated as follows:

Step1. Pipe outside diameter:

Press Menu 1 1 keys to enter the window M11 and enter the pipe outside diameter, and then press the Enter key to confirm.

(For insertion transducer, M11 menu need to be entered the pipe inner diameter)

Step2. Pipe wall thickness

Press the Menu 1 2 key to enter the window M12, and enter the pipe wall thickness, and press the Enter key to confirm.

(The Wall Thickness needs to be 0.01mm for use with insertion sensors.)

Step3. Pipe Material

Press the Menu 1 4 keys to enter the window M14, press the key, press the or key to select Pipe Material, and press the key to confirm.

Pipe Outer Diameter 207.00 mm

Pipe Wall Thickness 0.01 mm

Pipe Material [14 O. Carbon Steel

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Sten4	Transducers	tyne
Step4.	Transducers	type

Press the Menu 2 3 keys to enter the window M23, press the or week to select transducer type, and press the Enter key to confirm.

2. Plug-in -W211 (W211 type insertion transducer).

Step5. Transducer mounting methods

Press the Menu 2 4 keys to enter the window M24, press the Enter key, press the ^ or v key to select transducer-mounting method, and press the Enter key to confirm.

Choose according to the pipes on site.

Step6. Adjust Transducer spacing

Press the Menu 2 5 keys to enter the window M25, accurately install the transducer according to the displayed transducer mounting spacing and the selected mounting method (Refer to Installing the Transducers in this chapter).

Step7. Display measurement result

Press the Menu window M01.

About other setup, please refer to the related information in the manual.

Transducer Type [23 2. Plug-in-W211

Transducer Mounting
1. Z

Transducer Spacing 192.68 mm

Flow 0.1129m3/h *R Vel 1.0415m/s

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12 Appendix3-RTD Module and PT1000 Wiring (Module optional)

12.1 RTD Energy Meter Function

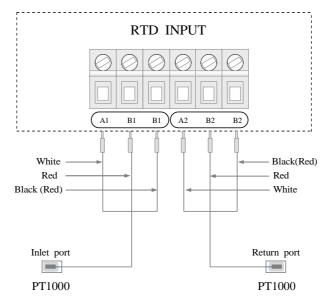
This function is applied to the following meter and measurement temperature range:

EES-301 Hot(Cold) Energy Meter:0~100°C, equipped with PT1000 temperature sensor.

The RTD Module's main function is to input the temperature values for the energy measurement. The EES-301 can automatically calculate the caloric content of water at different temperatures and deriving an instantaneous energy value and totalized energy value.

12.2 Wiring(PT1000)

Three-wire connections methods is used for the RTD module and PT1000 temperature sensors, connections methods is as follows. (Note: A1, A2, B1, B2 are the same color, C1 and C2 are the same color).



Three Wires Connection

The two PT1000 temperature sensors are installed on the inlet and return pipes and they will input temperature signals to the EES-301 transmitter.

12.3 Energy Measurement Methods

Energy Measurement Methods:

Formula 2: Q= m (h1-h2)

Q—Energy Value

m—quality of the medium(density \times transit time water volume)

h1—enthalpy value of the inlet water

h2—enthalpy value of the return water

The temperature and pressure at the inlet and return water points can be measured by temperature sensors and a transmitter, and pressure sensors and a transmitter. Then the enthalpy value at the inlet and return water points can be calculated through the enthalpy values table. The flow of the medium can be measured via the ultrasonic flow sensors and EES-301 transmitter, and the caloric value can be derived according to the above formulas and the caloric calibration index.

12.4 Temperature Calibration Methods

There are two methods to calibrate the RTD module (customers can choose the proper one to calibrate according to the actual situation).

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Method One: Resistance box calibration method

Note: The purpose is to calibrate the internal circuit of RTD module

Tools needed: one DC resistance box, 3 wires (each wire less than 40mm long), and an instrument screwdriver.

- 1. Connect RTD module A1 to one end of the DC resistance box, and B1 to the other end of the DC resistance box, and then connect A2 to one end of the DC resistance box, and B2 to the other end of the DC resistance box.
- 2. Power the transmitter on and then enter menu M07.
- 3. Set the resistance value of the DC resistance box to be 1385.06Ω .
- 4. Set resistance value of the DC resistance box to be 1000Ω .
- 5. Clockwise or counterclockwise adjust the 4mA potentiometer on the left of A1 and the 4mA potentiometer on the right of A2, and make sure the display of inlet water temperature and return water temperature is 0.00 ± 0.1 .
- 6. Press Menu v 1 Enter keys,input code "115800",then press Enter key to stretch. Only in the current powering -on period, automatically shut down when the power is cut off.
- 7. Press Enter key to enter and then select "Adjust 0"to return water temperature adjustment, press to adjust temperature for 0.00, Press key to enter and then select "Adjust 0"to inlet water temperature adjustment, press to adjust temperature for 0.00, Press Enter key to Complete calibration.
- 8. Set the resistance value of the DC Resistance box to be 168.46Ω
- 9. Enter the menu M07,After waiting for two temperature stability press Menu v 1 Enter keys to enter and select "Adjust 100" to return water temperature adjustment,press v to adjust temperature for 100.Press Enter key to enter inlet water temperature 100° C adjustment, press v to adjust temperature for 100,press Enter key to Complete calibration.
- 10. Power on for many times,0° C:inlet and return water temperature is 0.00 ± 0.05 , Temperature difference is 0.00 ± 0.05 . 100° C:inlet and return water temperature is 100 ± 0.05 , Temperature difference is 0.00 ± 0.05 .

Method Two: Liquid standard temperature calibration method

Note: It is used to calibrate the internal circuit of RTD module and the PT100 temperature sensors together

- 1. Directly put the sensor end of a PT1000 temperature sensor into a mixture of ice and water (the temperature is 0°C), and the other end connects with the RTD module (adjust the electric potentiometer to 4mA accordingly to ensure the display of M63 is 4.00).
- 2. Power on the SL1188 transmitter, then enter the menu M07.
- 3. Adjust the 4mA potentiometer on the left of A1 and the 4mA potentiometer on the right of A2, and make sure the display of inlet water temperature and return water temperature is 0.00 ± 0.05 .
- 4. Press Menu v 1 Enter keys,input code "115800",then press Enter key to stretch.Only in the current powering -on period, automatically shut down when the power is cut off.
- 5. Enter the menu M07,After waiting for two temperature stability press Menu v 1 Enter keys to enter and select "Adjust 100" to return water temperature adjustment,press v to adjust temperature for 100.Press Enter key to enter inlet water temperature 100° C adjustment, press v to adjust temperature for 100,press Enter key to Complete calibration.
- 6. Power on for many times,0° C:inlet and return water temperature is 0.00 ± 0.05 , Temperature difference is 0.00 ± 0.05 . 100° C:inlet and return water temperature is 100 ± 0.05 , Temperature difference is 0.00 ± 0.05 .
- 7. After the ice water mixture temperature sensors back to room temperature, put them into a constant temperature oil/water bath (the temperature is 100° C.)

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13 Appendix 5-WiFi Operation Instructions

13.1 A Brief Introduction on Functions

With the development of wireless technology, the application of wireless transmission technology is getting widely accepted by all walks of life. EES-301 Ultrasonic Energy Meter keeps pace with the ages and adds the WIFI transmission function based on the traditional Energy Meter. It can measure the data at any time and anywhere, and master the dynamic first hand information of the instrument.

- a) EES-301 Energy Meter is equipped with WIFI function. After connecting to the network, it can upload the site data measured by the instrument, instrument working status and other information to the cloud servers.
- b) Users can access the cloud servers by using Internet-enabled terminal tools such as mobile phones, tablets, notebooks ,etc. to read the required information.

13.2 Energy Meter Distribution Network Mode

13.2.1 Automatic Access

When the Energy Meter is powered on under WiFi-available network for the first time, it automatically enters the to-be-distributed Network mode.

13.2.2 Manual Access

For the Energy Meters that have been successfully distributed network, if it is necessary to connect to another WiFi network, it can be entered manually.

1. Menu v 2 enter WiFi distribution menu, select "Smart Cofirg" by up and down key, and then the meter will show "Confirg Waiting...", which indicates that the meter are waiting to connect WiFi.

Wifi Network State >1. Smart Config

Wifi Network State Config Waiting...

2. Next, operate it according 13.3. Users use mobile phone to enter into Wechat, search for Smart icould WeChat Official Account, and then connect WiFi based on steps. If the meter is connected with WiFi successfully, it will show "Configured" and if the meter is connected with sever, it will show "Connected".

Wifi Network State Configured

Wifi Network State Connected



Attention

The meter waiting for the network distribution and the user's mobile phone must be in the same wireless LAN.

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13.3 Energy Meter connecting network

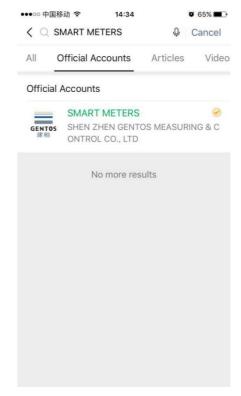
User uses mobile phone to search SMART METERS, clicking to followSMART METERS, and enters into Config (Device Configuration). According to the prompt operation, the Energy Meter is in the state of interconnection when the connecting network is successful, and uploads data to icloud server.

13.3.1 Download WeChat



13.3.2 Search SMART METERS public cloud number

Enter WeChat and search public number. "SMART METERS"

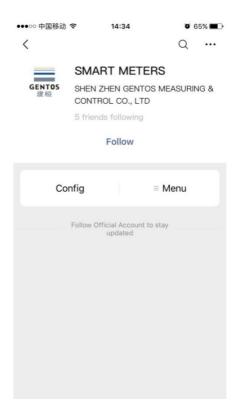


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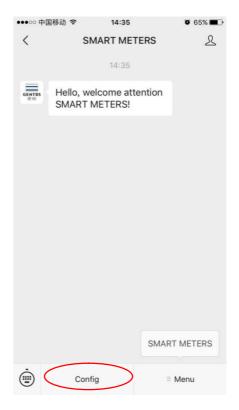
13.3.3 Click on following button

Follow SMART METERS public cloud number



13.3.4 Instrument Distribution Network

Enter SMART METERS public number, click the below "Config" menu, and automatically enter "configuration device online" interface.



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13.3.5 Configuration of equipment for Internet access

Input WiFi password, click connect and then waiting distribution network. This step will take about $5\sim 30$ s. After connected successfully, mobile phone will shows "Finish Configuration". The meter will show "Configured". After several seconds, it shows "Connected", the LED light flashing will be always on.

Note:

- 1. The device distributes network, and the mobile phone must be connected to WiFi. It is recommended to keep the distance between the instrument and mobile phone within 5m.
- 2. If connected successfully, the configuration information has been saved in the WiFi module, and the WiFi signal of this connection will be connected automatically as long as it is detected during the next power on.







13.3.6 Visit SMART METERS

Refer to relevant chapters Central Air Conditioning Billing System Mobile Terminal Instructions Manual.

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14 Appendix 6-Operation Instructions of SD Card

14.1 Technical Specifications

Time interval of data acquisition: Optional range 5s~86400s, default is 10s, set via Menu v 3.

Data content: date and time, flow rate, flow velocity, total flow, positive totalizer, negative totalizer. instantaneous heating energy, accumulated heating energy, instantaneous cooling energy, accumulated cooling energy.

Data storage format:

1=2019-06-05 02:16:51 6=-9.250000E+00 m3
2=+1.000000E+02 m3/h 7=+0.000000E+00 KW
3=+0.000000E+00 m/s 8=+1.386472E+01 KWh
4=+9.145000E+01 m3 9=+0.000000E+00 KW
5=+1.007000E+02 m3 10=+0.283678E+01 KWh

File system format: FAT32

File storage type: In text file (.TXT)

Folder naming format: yyyymm is in the form of 6 digits, where yyyy is the year and mm is the month. For example, 201905 means May 2019. All the files of the current month are saved in this folder.

File naming format: yyyymmdd file name is in the form of 8 digit numbers in which yyyy represents the year, mm represents the month and dd represents the day, e.g. 20190514 meaning 2019-5-14.

A new folder should be created every month and a new file should be created every day.

When the SD card runs out of capacity, the earliest monthly file saved will be deleted (the minimum to-be-deleted unit is month).

When the SD card is working normally, the LED on the signal board is always on, and LED flickers when it works abnormally.

The size of a file = the size of a record x (86400 / interval time), the default record size is 126 bytes, the interval time is 10s, so the size of a file is $126 \times 8640 = 1088640$ bytes, which is 1088.64KB, That is 1.08864M.

The size of a folder = the number of days in the month * the size of 1 file; for example, the size of 201905 is 31 * 1.08864M = 33.74784M.

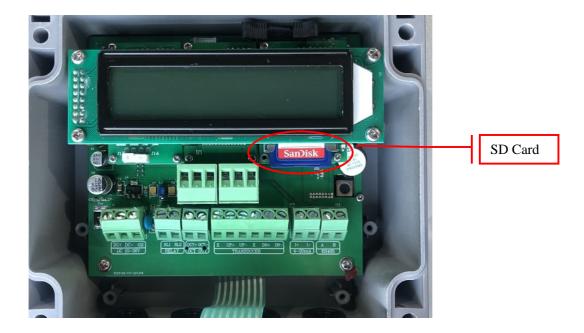
The minimum number of folders that can be stored = SD card capacity / the maximum size of a folder; for example, the default maximum size of a folder is 33.74784M and the SD card capacity is 8G, so the number of folders that can be stored is at least 242.

Note: The above calculation is for reference only. 1G refers to the theoretical 1G, not the actual 1G. The size of a record is the size in the default unit, not the size of any unit. The size of a folder is the theoretical size. The actual size.

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14.2 Online Insert and Removal of SD Card



Insert the SD memory card into the card slot, and the Memory indicator green LED will turn from a flickering light to a continuous light, meaning the SD memory card is working and it can save the data.

Remove the SD memory card out of the card slot, and the Memory indicator green LED will flicker.



Attention

The SD memory card can not be inserted and removed frequently during the normal operation, otherwise the file or file system of the SD memory card will be damaged, the stored flow data will be lost, and the SD memory card can not be used normally.

14.3 Offline Data Reading:

Removed from the instrument and insert the SD card into the SD card reader, and use the card reader to copy the data (TXT file) directly to the computer for analysis.

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